

Appendix A - Breadth Studies

Acoustical Analysis (Analysis I)

As previously discussed, the concept behind Analysis I – Backup Generator Analysis is to utilize the existing backup generator to help offset the electrical load the building imposes on the municipal grid during peak hours. To accompany this analysis, an acoustical analysis was conducted to determine the impact this activity would have on the building’s tenants. Included in this analysis are calculations to determine what effect the current construction would have on sound attenuation and what could be done to further reduce the sound that is able to pass through the enclosure and permeate the parking garage.

Structural Analysis (Analysis II)

2175 K Street provides for a challenging arena for the application of an alternate roofing type. The proposed type of roof to be analyzed was a green or vegetated roof. Associated with it are different weight per square foot depending upon thickness and type. Seeing as how 2175 K Street consists of adding three floors onto an existing building, adding loads are critical. To allow for the existing structure to carry the newly imposed loads caused by the new structure, steel reinforcement or carbon fiber, depending on location, was utilized. With this in mind, any additional load imposed by an alternate roofing type would need to be calculated. To ensure the proposed solution is feasible, a structural analysis will need to be conducted.

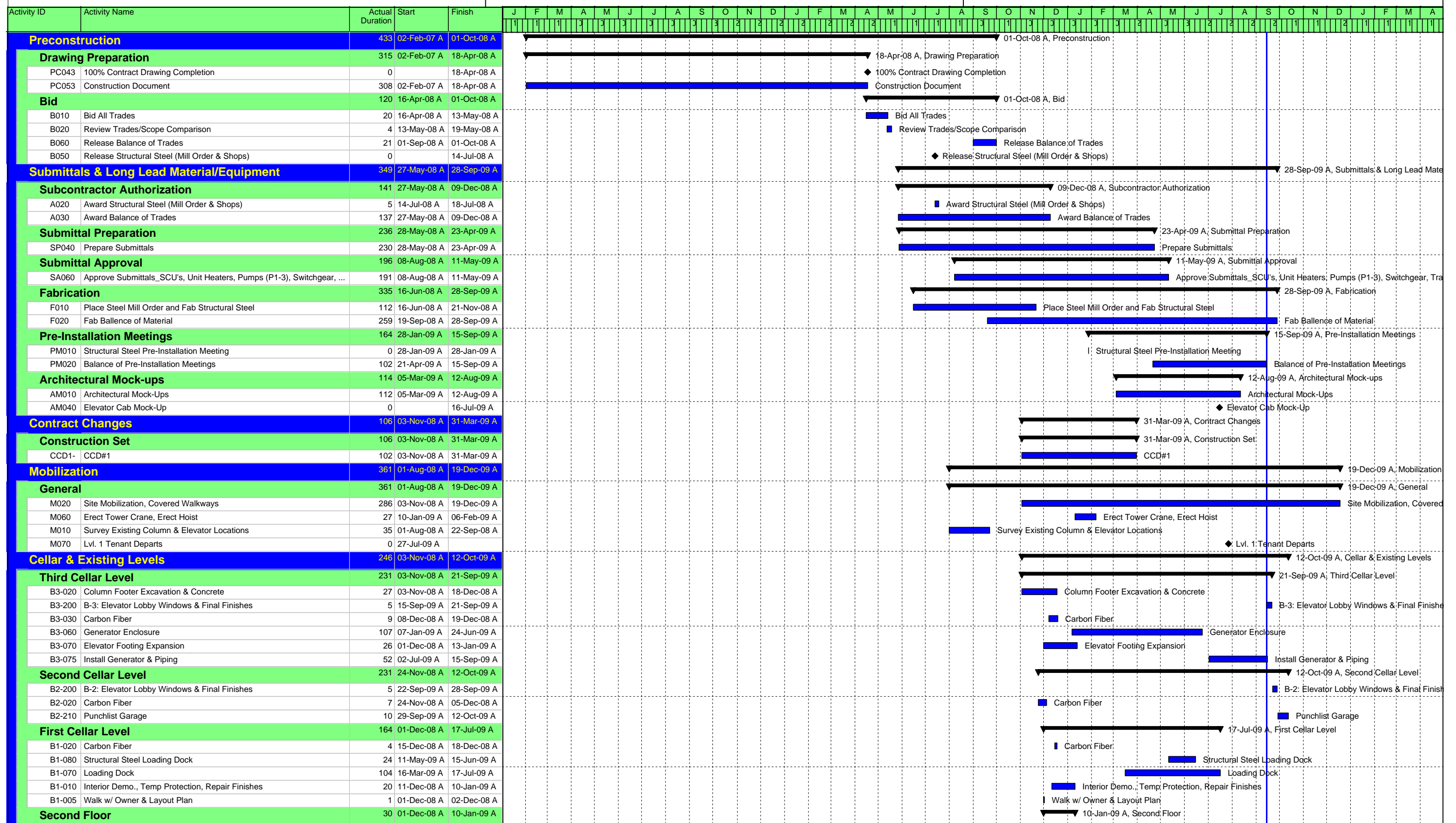
Mechanical Analysis (Analysis II and Analysis III)

In an attempt to reduce unwanted thermal gain and increase energy efficiency, Analysis II – Green Roof Analysis will look into customizing the building’s roofing system based upon the associated materials and sun exposure. The proposed solution to this facet of the analysis is to incorporate the benefits of a green roof in terms of reduced thermal gain. Similarly, within Analysis III – Curtain Wall Redesign Analysis investigated the relative benefit of replacing the existing curtain wall design with a super insulated one. The end results of both analyses had an effect on the electricity usage of the mechanical system. Therefore, a mechanical analysis was conducted to determine the extent of the reduction in electricity usage.

MAE Requirement

The vocabulary and knowledge attained through a number of graduate level classes were used to enhance the quality of analysis conducted. Additionally, the classes helped to create compelling arguments of the findings of such analyses. Such classes are AE 542 – Building Enclosure Science and Design, AE 572 – Project Development and Delivery Planning, and AE 597D – Sustainable Building Methods. Additionally, AE 572 can be used to create more thorough financial models, which will result in more compelling results. Finally, the knowledge gained in AE 597D will serve as the basis for all of the research involving this proposal.

Appendix B – Detailed Project Schedule



█ Critical Remaining Work ▾ Summary
█ Remaining Work ◆ Milestone

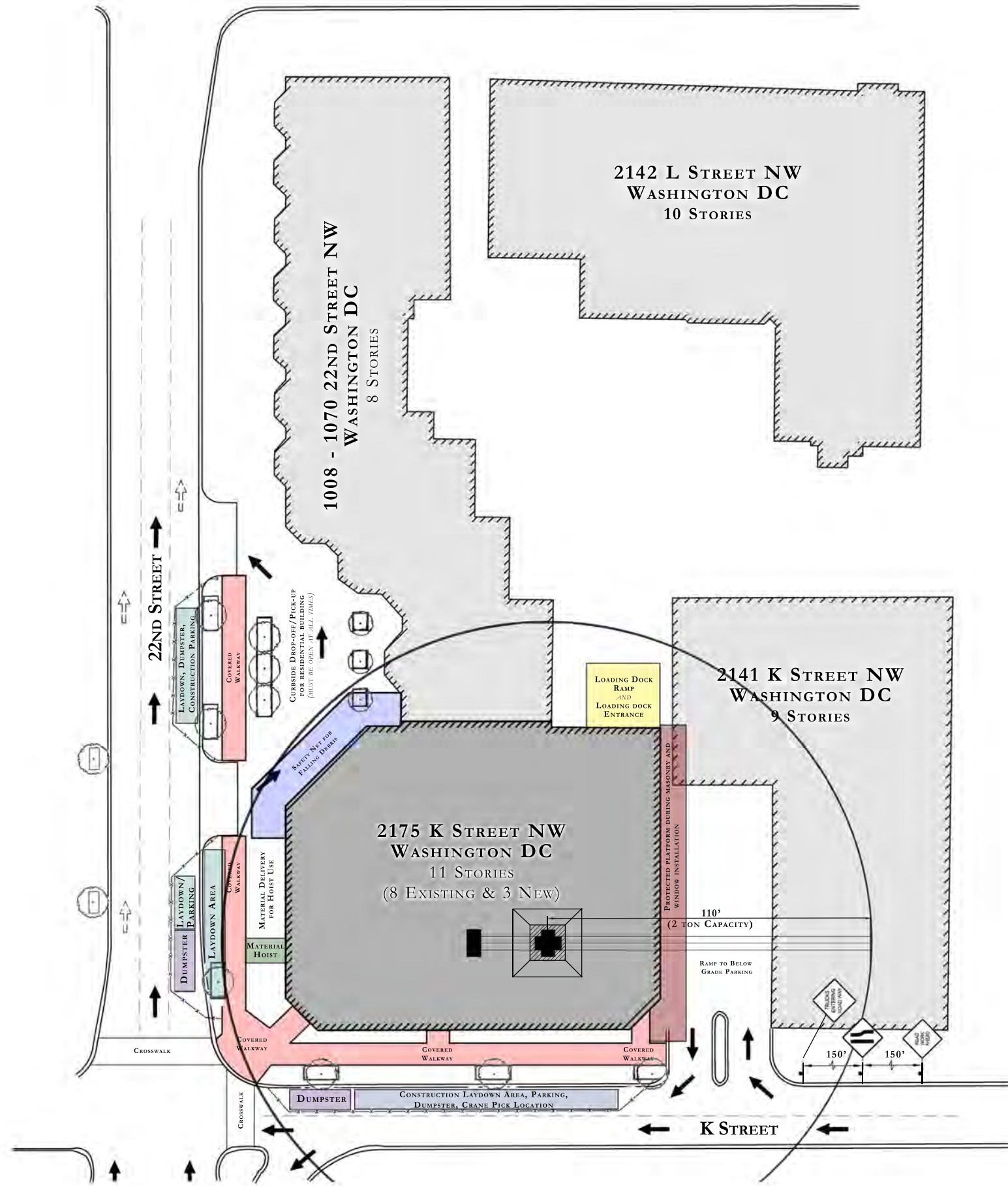
Appendix C – Site Layout Plan

SHEET NOTES:

1. ALL EXISTING UTILITIES ARE TO REMAIN
2. PROJECT CONTAINS NO NEW UTILITIES
3. CONSTRUCTION ACTIVITIES ARE TO USE EXISTING SERVICE
4. TELECOMMUNICATION WAS NOT SHOWN ON UTILITIES PLAN
5. NO TEMPORARY LIGHTING
6. ALL TEMPORARY FACILITIES ARE LOCATED ON LEVEL 8 UNLESS OTHERWISE NOTED
7. DAVIS OFFICE IS TO BE LOCATED ON LEVEL 8 UNTIL DEMOLITION IS SCHEDULED TO BEGIN, AT WHICH TIME THE OFFICE IS TO RELOCATE TO THE B1 LEVEL
8. ALL SUBCONTRACTOR OFFICES ARE TO BE LOCATED ON LEVEL 8 UNTIL DEMOLITION IS SCHEDULED TO BEGIN, AT WHICH TIME THE OFFICES ARE TO RELOCATE TO THE B1 LEVEL TO A LOCATION DESIGNATED BY DAVIS
9. TOOL TRAILERS ARE TO REMAIN ON LEVEL 8 UNTIL NEW LEVELS ARE COMPLETED
10. EXISTING TRANSFORMER IS TO REMAIN
11. TEMPORARY TOILETS WILL BE LOCATED ONE ON EACH FLOOR (LEVELS 8, 9, 10, 11, AND ROOF)
12. ROOF OF COVERED WALKWAYS WILL BE UTILIZED FOR STAGING AND MATERIAL STORAGE
13. LOADING DOCK ENTRANCE FROM NORTH SIDE OF 2141 K STREET AND DOWN EAST SIDE OF BUILDING TO K STREET

DRAWING KEY

- SITE FENCE
- ← NORMAL TRAFFIC
- ← RESTRICTED TRAFFIC (4:00 PM - 9:00 AM)



SITE UTILIZATION PLAN (ALL PHASES OF CONSTRUCTION)

SCALE: NTS



DRAWING BY:

TIMOTHY CONROY

DATE:

21 OCTOBER 2009

PROJECT:

2175 K Street, NW
Washington, DC 20037

DRAWN BY:

TIMOTHY CONROY

DATE:

1 OCTOBER 2009

DRAWING TITLE:

SITE UTILIZATION PLAN

G-01

Appendix D – Site Workflow Plan

DRAWING BY:
TIMOTHY CONROY

DATE:
21 OCTOBER 2009

PROJECT:
**2175 K Street,
NW
Washington, DC 20037**

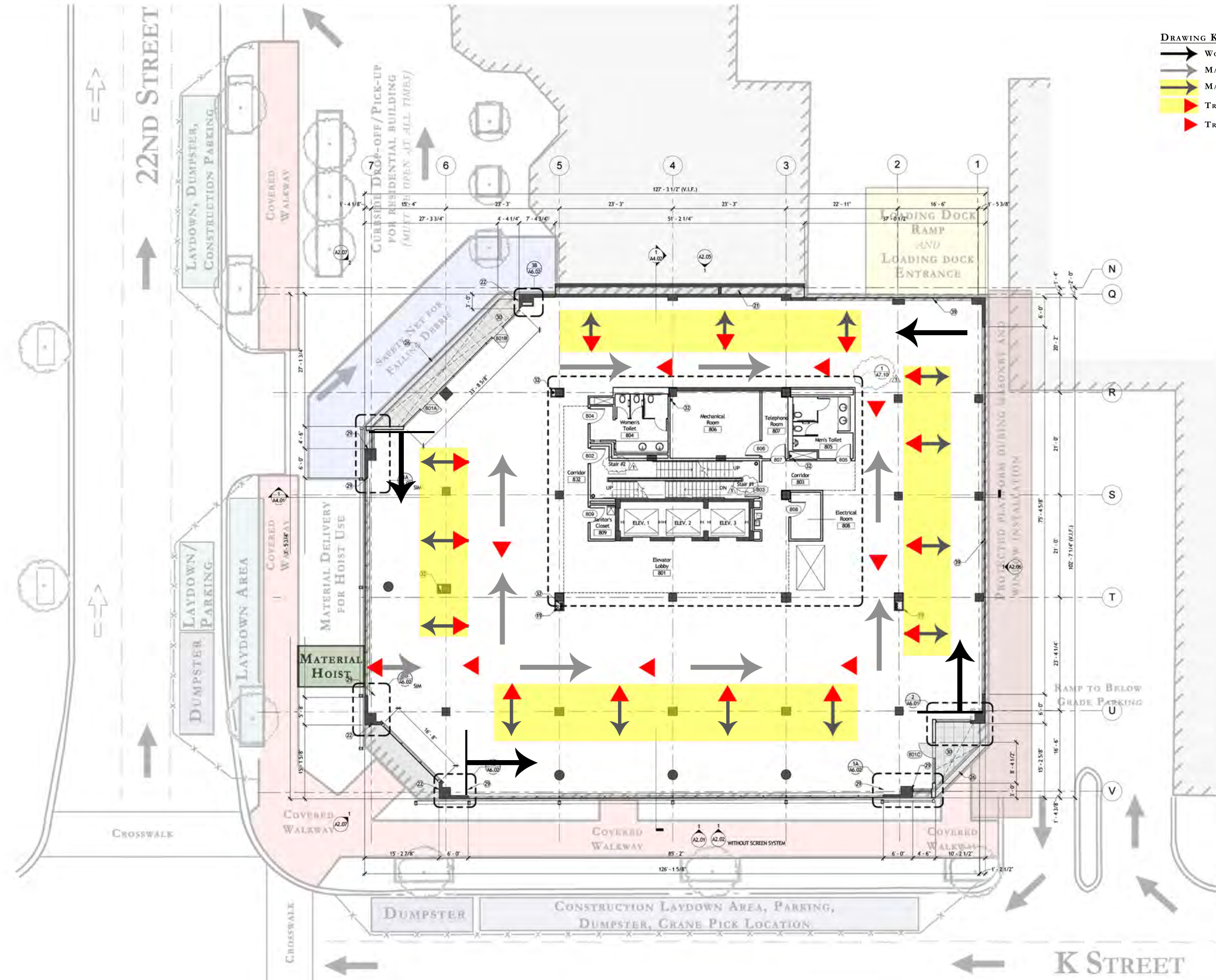
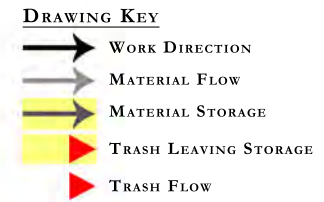
DRAWN BY:
TIMOTHY CONROY

DATE:
1 OCTOBER 2009

DRAWING TITLE:

**SITE
WORKFLOW
PLAN**

G-02



SITE WORKFLOW PLAN (LEVELS 9 - ROOF)

SCALE: NTS

DRAWING BY:
TIMOTHY CONROY

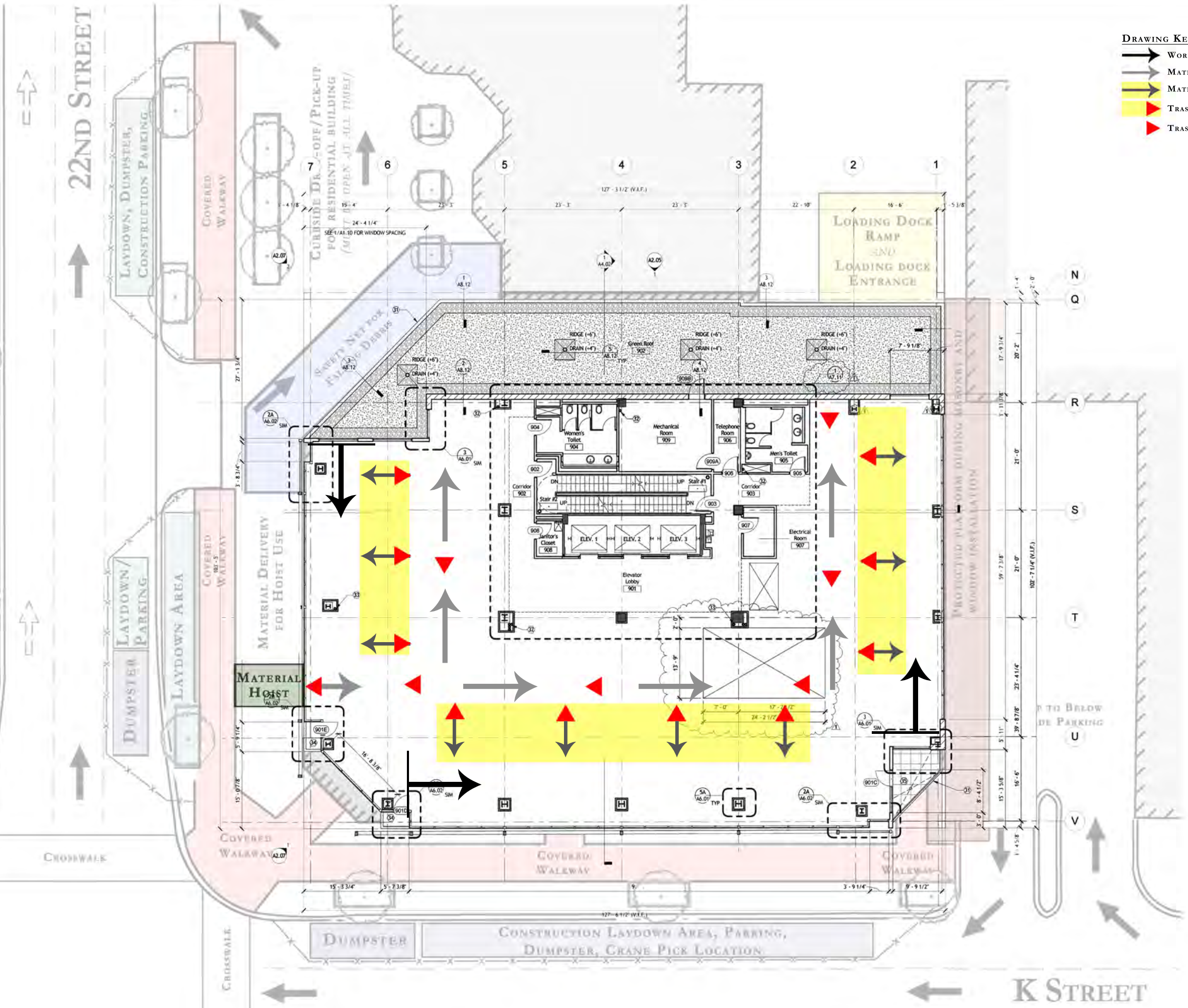
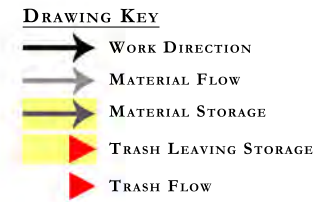
DATE:
21 OCTOBER 2009

PROJECT:
**2175 K Street,
NW
Washington, DC 20037**

DRAWN BY:
TIMOTHY CONROY
DATE:
1 OCTOBER 2009
DRAWING TITLE:

**SITE
WORKFLOW
PLAN**

G-03



SITE WORKFLOW PLAN (LEVELS 9 - ROOF)
SCALE: NTS

Appendix E – General Conditions Estimate

CATEGORY/ACTIVITY	QUANTITY	UNIT	MATERIAL		LABOR		TOTAL MATERIAL COST	TOTAL LABOR COST
			RATE	COST	RATE	COST		
Rentals (DAVIS)								
Pickup truck (sup't)	65	Wks	\$ 325	\$ 21,125	\$ -	\$ -		
Courier vehicle	178	Hrs	\$ 26	\$ 4,628	\$ -	\$ -		
Dump truck	178	Hrs	\$ 28	\$ 4,984	\$ -	\$ -		
Field office trailer	16	Mos	\$ 425	\$ 6,800	\$ -	\$ -		
Storage/change house trailer	16	Mos	\$ 200	\$ 3,200	\$ -	\$ -		
Industrial vacuum	2	Ls	\$ 400	\$ 800	\$ -	\$ -		
Surveying instruments	2	Mos	\$ 162	\$ 374	\$ -	\$ -		
Two way radios	7	Mos	\$ 445	\$ 3,115	\$ -	\$ -		
Gang box	16	Mos	\$ 150	\$ 2,400	\$ -	\$ -		
Vehicle (Sr. PM)	89	Wks	\$ 163	\$ 14,463	\$ -	\$ -		
Vehicle (Proj. Manager)	89	Wks	\$ 325	\$ 28,925	\$ -	\$ -		
Pickup truck (Layout Engineer)	10	Wks	\$ 81	\$ 813	\$ -	\$ -		
Vehicle Allowance	1	Ls	\$ 2,500	\$ 2,500	\$ -	\$ -		
Cell Phone	14,854	Hrs	\$ 2	\$ 34,164	\$ -	\$ -		
Computer/Supporting Systems	16	Mos	\$ 2,000	\$ 32,000	\$ -	\$ -		
Copier/Fax	16	Mos	\$ 469	\$ 7,504	\$ -	\$ -		
Subtotal			\$	167,794	\$	-		
Sales tax	5.75	%	\$	9,648	\$	-		
			\$	177,442	\$	-	\$ 177,442	\$ -
Temporary Facilities								
Field telephone								
Equipment Hookup	1	Ls	\$ 1,000	\$ 1,000	\$ -	\$ -		
Calling Plan	16	Mos	\$ 450	\$ 7,200	\$ -	\$ -		
Temporary protection	JOB COST		\$ -	JOB COST	\$ -	\$ -		
Parking Meter Rental	JOB COST		\$ 60	JOB COST	\$ -	\$ -		
Field Office Set-up	1	Ls	\$ 8,000	\$ 8,000	\$ -	\$ -		
Field office expense	65	Wks	\$ 125	\$ 8,125	\$ -	\$ -		
Subtotal			\$	24,325	\$	-		
Sales tax	5.75	%	\$	1,399	\$	-		
			\$	25,724	\$	-	\$ 25,724	\$ -
Safety								
Health and Environment Controls	16	Mos	\$ 528.75	\$ 8,460	\$ -	\$ -		
Protection and Life Safety Equip.	10	Ctns	\$ 618.64	\$ 6,186	\$ -	\$ -		
Fire Protection and Prevention	20	Ea	\$ 60.81	\$ 1,216	\$ -	\$ -		
Sign, Signals and Barricades	JOB COST		\$ -	\$ -	\$ -	\$ -		
Material Storage and Disposal	65	Wks	\$ -	\$ -	\$ 261.19	\$ 16,978		
Temporary Heat	JOB COST		\$ -	\$ -	\$ -	\$ -		
Personal Protection - Site	JOB COST		\$ -	\$ -	\$ -	\$ -		
Personal Protection - Building	2,400	Lf	\$ 3.29	\$ 7,900	\$ 3.04	\$ 7,300		
Scaffolding	JOB COST		\$ -	\$ -	\$ -	\$ -		
Excavation and Trenching	N/A		\$ -	\$ -	\$ -	\$ -		
Subtotal			\$	23,762	\$	24,278		
Sales tax	5.75	%	\$	1,366	\$	1,396		
			\$	25,128	\$	24,278	\$ 25,128	\$ 24,278
Punch List / Warrantee	100	Hrs	\$ 10	\$ 1,000	\$ 25	\$ 2,457	\$ 1,000	\$ 2,457
Page Two Subtotal							\$ 229,294	\$ 26,735

CATEGORY/ACTIVITY	QUANTITY	UNIT	MATERIAL		LABOR		TOTAL MATERIAL COST	TOTAL LABOR COST
			RATE	COST	RATE	COST		
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Subtotal				\$ 167,794				
Sales tax	5.75	%		\$ 9,648				
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Subtotal				\$ 24,325				
Sales tax	5.75	%		\$ 1,399				
				\$ 25,724			\$ 25,724	\$ -
Safety								
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Sign, Signals and Barricades	JOB COST		\$ -	\$ -	\$ -	\$ -		
Material Storage and Disposal	65	Wks	\$ -	\$ -	\$ 261.19	\$ 16,978		
Temporary Heat	JOB COST		\$ -	\$ -	\$ -	\$ -		
Personal Protection - Site	JOB COST		\$ -	\$ -	\$ -	\$ -		
Personal Protection - Building	2,400	Lf	\$ 3.29	\$ 7,900	\$ 3.04	\$ 7,300		
Scaffolding	JOB COST		\$ -	\$ -	\$ -	\$ -		
Excavation and Trenching	N/A		\$ -	\$ -	\$ -	\$ -		
Subtotal				\$ 23,762		\$ 24,278		
Sales tax	5.75	%		\$ 1,366		\$ 1,396		
				\$ 25,128		\$ 24,278	\$ 25,128	\$ 24,278
Punch List / Warrantee								
	100	Hrs	\$ 10	\$ 1,000	\$ 25	\$ 2,457	\$ 1,000	\$ 2,457
Page Two Subtotal							\$ 229,294	\$ 26,735

2175 K STREET, NW								
Contractor General Conditions								
(Estimate Summary)								
CATEGORY/ACTIVITY	QUANTITY	UNIT	MATERIAL		LABOR		TOTAL MATERIAL	TOTAL LABOR
			RATE	COST	RATE	COST	COST	COST
Page One Subtotal (Permit, Management Team, General Conditions, Misc. Labor, Courier, Dump Truck)							\$ 8,582	\$ 766,321
Page Two Subtotal (DAVIS Rentals, Temporary Facilities, Punch List / Warrantee)							\$ 229,294	\$ 26,735
SUBTOTAL							\$ 237,876	\$ 793,056
Insurances & employee benefits		55	%				\$ -	\$ 436,181
Total general conditions							\$ 237,876	\$ 1,229,236
GENERAL CONDITIONS GRAND TOTAL							\$	1,467,112

2175 K STREET, NW						
Contractor General Conditions						
(Price Comparison - Percentage)						
CATEGORY/ACTIVITY	TOTAL MATERIAL COST	PERCENT OF SUBTOTAL	PERCENT OF TOTAL	TOTAL LABOR COST	PERCENT OF SUBTOTAL	PERCENT OF TOTAL
Permit	\$ -	-	-	\$ -	-	-
Supervision & Project Management	\$ -	-	-	\$ 712,625.72	89.86%	57.97%
General Conditions	\$ 8,581.61	3.61%	3.61%	\$ -	-	-
Miscellaneous Labor	\$ -	-	-	\$ 43,206.00	5.45%	3.51%
Courier	\$ -	-	-	\$ 6,992.92	0.88%	0.57%
Dump Truck - Driver	\$ -	-	-	\$ 3,496.46	0.44%	0.28%
Rentals (DAVIS)	\$ 177,441.96	74.59%	74.59%	\$ -	-	-
Temporary Facilities	\$ 25,723.69	10.81%	10.81%	\$ -	-	-
Safety	\$ 25,128.34	10.56%	10.56%	\$ 24,277.50	3.06%	1.98%
Punch List / Warrantee	\$ 1,000.00	0.42%	0.42%	\$ 2,457.00	0.31%	0.20%
SUBTOTAL	\$ 237,875.60	16.21%	16.21%	\$ 793,055.60	54.06%	54.06%
TOTALS	\$ 237,875.60	16.21%	16.21%	\$ 1,229,236.18	83.79%	83.79%
GENERAL CONDITIONS GRAND TOTAL		\$1,467,112				

2175 K STREET, NW					
Contractor General Conditions (Price Comparison - Cost per Week)					
CATEGORY/ACTIVITY	QUANTITY	TOTAL MATERIAL COST	COST PER WEEK	TOTAL LABOR COST	COST PER WEEK
Permit	0	\$ -	-	\$ -	-
Supervision & Project Management	89	\$ -	-	\$ 712,625.72	\$ 8,007
General Conditions	89	\$ 8,581.61	\$ 96	\$ -	-
Miscellaneous Labor	69	\$ -	-	\$ 43,206.00	\$ 626
Courier	56	\$ -	-	\$ 6,992.92	\$ 125
Dump Truck - Driver	3	\$ -	-	\$ 3,496.46	\$ 1,249
Rentals (DAVIS)	89	\$ 177,441.96	\$ 1,994	\$ -	-
Temporary Facilities	69	\$ 25,723.69	\$ 371	\$ -	-
Safety	69	\$ 25,128.34	\$ 362	\$ 24,277.50	\$ 350
Punch List / Warrantee	3	\$ 1,000.00	\$ 400	\$ 2,457.00	\$ 983
SUBTOTAL	89	\$ 237,875.60	\$ 2,673	\$ 793,055.60	\$ 8,911
TOTALS	89	\$ 237,875.60	\$ 2,673	\$ 1,229,236.18	\$ 13,812
GENERAL CONDITIONS GRAND TOTAL			\$1,467,112		\$16,484

Appendix F – Acoustic Analysis (Backup Generator Analysis)

Timothy Conroy No. 037-R11E Engineer's Computation Pad STAEDTLER	Thesis Analysis I - Acoustic Calc.	Date: 3/1/2010 Revised
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Existing Conditions (Location: Parking Level 3)

Wall Construction: 7- $\frac{5}{8}$ " Masonry (CMU)
 Concrete Wall up to 4'-0" above slab

Door: 2" Thick Hollow Metal (6'-0" x 4'-0")

Room Dimensions: 18'-0" by 14'-6" (Sheet A1.02)

Length of Walls:

Interior = 18 + 14.5 = 32'-6"

Exterior = 32'-6"

Height:

Parking Level 3: 29'-6 $\frac{1}{2}$ " TOS

Parking Level 2: 38'-6 $\frac{1}{2}$ " TOS

Slab Thickness: 8" Concrete

Total Height = (38'-6 $\frac{1}{2}$ ") - (29'-6 $\frac{1}{2}$ ") - (0'-8")
 = 8'-4"

Concrete Wall = ~~8'-4"~~ 4'-0"

CMU Wall = (8'-4") - (4'-0") = 4'-4"

Areas

Concrete Wall = 4'-0" (32'-6") - (~~6'-0"~~ ^{6'-0"} x 4'-0") = ~~106 ft²~~ ^{116.83 ft²}

CMU Wall = ~~4'-8"~~ ^{4'-4"} (32'-6") - (~~2'-0"~~ ^{6'-0"} x 4'-0") = ~~122.83 ft²~~ ^{116.83 ft²}

Door = 6'-0" x 8'-0" = 48 ft²

Transmission Losses (Architectural Acoustics M. David Egan pp. 204-205)

	125	250	500	1000	2000	4000	STC
Concrete	38	43	52	59	67	72	53
CMU	34	40	44	49	59	64	49
Door	23	28	36	41	39	44	38

1/2

Analysis I - Acoustic Calc.

Timothy Conroy

Sample Calculation (@ 125 Hz)

$$TL = 10 \log \frac{1}{\tau}$$

$$\text{Concrete: } 38 = 10 \log \frac{1}{\tau}, \tau = 1.58 \times 10^{-4}$$

$$\text{CMU: } 34 = 10 \log \frac{1}{\tau}, \tau = 3.98 \times 10^{-4}$$

$$\text{Door: } 24 = 10 \log \frac{1}{\tau}, \tau = 5.01 \times 10^{-3}$$

$$\text{Composite TL} = 10 \log \left(\frac{\sum S}{\sum \tau S} \right)$$

$$= 10 \log \left[\frac{(106 + 116.83 + 48)}{(106 \times 1.58 \times 10^{-4}) + (116.83 \times 3.98 \times 10^{-4}) + (48 \times 5.01 \times 10^{-3})} \right]$$

$$= 29.5 \text{ dB}$$

Generator Sound Levels

Hz	125	250	500	1000	2000	4000
dB	100.3	(104.8)	(109.9)	(113.7)	(111.7)	(102.7)

↑
Ex.

$$\begin{aligned} \text{Resulting Sound Level} &= \text{Generator Base Level} - \text{Composite TL} \\ &= 100.3 \\ &= \cancel{70.8} - 29.5 \\ &= \underline{70.8 \text{ dB}}^* \end{aligned}$$

Note: Please see following spreadsheet for values at remaining frequencies

Speech Range (50 - 70 dB)

- 50 dB - Office Activities
- 60 dB - Near Highway Traffic
- 70 dB - B-757 aircraft cabin during flight
 - Crinkling of Plastic food wrapper (2 ft away)

Ultimate Goal (50 dB Office Activities)

- Please refer to following spreadsheet to see results of sound transmission reduction
- A similar procedure was followed on this section as was previously shown

2/2

General Information	
Wall Dimensions (ft.)	18.00 by 14.50
Door Dimensions (ft.)	6.00 by 8.00
Wall Type (height - ft.)	
Concrete	4.00
CMU	4.33
Resulting Area (sq. ft.)	
Concrete	106.00 39%
CMU	116.83 43%
Door	48.00 18%
Total	270.83

Base Case

Transmission Loss						
Material	Frequency (Hz.)					
	125	250	500	1000	2000	4000
Concrete	38	43	52	59	67	72
CMU	34	40	44	49	59	64
Door	23	28	36	41	39	44

Sound Transmission						
Material	Tau					
	Concrete	1.58E-04	5.01E-05	6.31E-06	1.26E-06	2.00E-07
CMU	3.98E-04	1.00E-04	3.98E-05	1.26E-05	1.26E-06	3.98E-07
Door	5.01E-03	1.58E-03	2.51E-04	7.94E-05	1.26E-04	3.98E-05

Composite TL	29.5	34.6	41.9	47.0	46.4	51.4
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Generator	100.3	104.8	109.9	113.1	111.7	109.7
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Resulting Sound Level	70.8	70.2	68.0	66.1	65.3	58.3
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Proposed Solution

Goal Transmission Loss						
Location Type	Frequency (Hz.)					
	125	250	500	1000	2000	4000
Office Activities	50	50	50	50	50	50
Classroom	66	72	77	74	68	60
Normal Conversation	57	62	63	57	48	40

Transmission Loss						
Material	Frequency (Hz.)					
	125	250	500	1000	2000	4000
Concrete	38	43	52	59	67	72
CMU	34	40	44	49	59	64
Door	23	28	36	41	39	44
Construction No. 7	17	31	33	40	38	36
Construction No. 8	15	30	34	44	46	41
Construction No. 9	23	28	29	46	54	44

Sound Transmission						
Material	Tau					
	Concrete	1.58E-04	5.01E-05	6.31E-06	1.26E-06	2.00E-07
CMU	3.98E-04	1.00E-04	3.98E-05	1.26E-05	1.26E-06	3.98E-07
Door	5.01E-03	1.58E-03	2.51E-04	7.94E-05	1.26E-04	3.98E-05
Construction No. 7	2.00E-02	7.94E-04	5.01E-04	1.00E-04	1.58E-04	2.51E-04
Construction No. 8	3.16E-02	1.00E-03	3.98E-04	3.98E-05	2.51E-05	7.94E-05
Construction No. 9	5.01E-03	1.58E-03	1.26E-03	2.51E-05	3.98E-06	3.98E-05

Composite TL						
Construction No. 7	46.5	65.6	74.9	87.0	84.4	87.4
Construction No. 8	44.5	64.6	75.9	91.0	92.4	92.4
Construction No. 9	52.5	62.6	70.9	93.0	100.4	95.4

Sound Level						
	Frequency (Hz.)					
	125	250	500	1000	2000	4000
Generator	100.3	104.8	109.9	113.1	111.7	109.7

Resulting Sound Level						
Construction No. 7	53.8	39.2	35.0	26.1	27.3	22.3
Construction No. 8	55.8	40.2	34.0	22.1	19.3	17.3
Construction No. 9	47.8	42.2	39.0	20.1	11.3	14.3

Summary							
	Frequency (Hz.)						Per Activity
	125	250	500	1000	2000	4000	
Construction No. 7							
Office Activities	✗	✓	✓	✓	✓	✓	✗
Classroom	✓	✓	✓	✓	✓	✓	✓
Normal Conversation	✓	✓	✓	✓	✓	✓	✓
Construction No. 8							
Office Activities	✗	✓	✓	✓	✓	✓	✗
Classroom	✓	✓	✓	✓	✓	✓	✓
Normal Conversation	✓	✓	✓	✓	✓	✓	✓
Construction No. 9							
Office Activities	✓	✓	✓	✓	✓	✓	✓
Classroom	✓	✓	✓	✓	✓	✓	✓
Normal Conversation	✓	✓	✓	✓	✓	✓	✓

Construction Description	
Construction No. 7	2 by 4 wood studs 16 in oc with 1/2-in gypsum board both sides
Construction No. 8	Construction No. 7 with 2-in glass-fiber insulation in cavity
Construction No. 9	2 by 4 staggered wood studs 16 in oc with 5/8-in gypsum board both sides

Appendix G –Energy Calculations Base (Backup Generator Analysis)

Cummins 300 kW Diesel Generator

Energy Calculations**Hours of Operation**

Daily	8 hours*
Weekly	40 hours*
Monthly	160 hours*
Yearly	2080 hours*

Electricity Rate

\$0.1543 per kWh

Generator Output

300 kW

Cost of Diesel Fuel

\$2.986

Fuel Usage

	Load			
	1/4	1/2	3/4	Full
	Gallons per Hour			
	6.67	11.57	17.12	23.15

Savings Subtotal

Daily	\$92.58	\$185.16	\$277.74	\$370.32
Weekly	\$462.90	\$925.80	\$1,388.70	\$1,851.60
Monthly	\$1,851.60	\$3,703.20	\$5,554.80	\$7,406.40
Yearly	\$24,070.80	\$48,141.60	\$72,212.40	\$96,283.20

Fuel Consumption

	Gallons			
	1/4	1/2	3/4	Full
Daily	53.36	92.56	136.96	185.20
Weekly	266.80	462.80	684.80	926.00
Monthly	1,067.20	1,851.20	2,739.20	3,704.00
Yearly	13,873.60	24,065.60	35,609.60	48,152.00

Fuel Costs

Daily	\$159.33	\$276.38	\$408.96	\$553.01
Weekly	\$796.66	\$1,381.92	\$2,044.81	\$2,765.04
Monthly	\$3,186.66	\$5,527.68	\$8,179.25	\$11,060.14
Yearly	\$41,426.57	\$71,859.88	\$106,330.27	\$143,781.87

Net Savings

Daily	✗	(\$66.75)	✗	(\$91.22)	✗	(\$131.22)	✗	(\$182.69)
Weekly	✗	(\$333.76)	✗	(\$456.12)	✗	(\$656.11)	✗	(\$913.44)
Monthly	✗	(\$1,335.06)	✗	(\$1,824.48)	✗	(\$2,624.45)	✗	(\$3,653.74)
Yearly	✗	(\$17,355.77)	✗	(\$23,718.28)	✗	(\$34,117.87)	✗	(\$47,498.67)

*Current fuel tank is rated for 4 hours of continuous operation.

Break Even Scenarios

	Load			
	1/4	1/2	3/4	Full
	<i>Gallons per Hour^a</i>			
<i>Max. Fuel Consumption</i>	3.88	7.75	11.63	15.50
	<i>Cost per Gallon^b</i>			
<i>Max. Fuel Cost</i>	\$1.735	\$2.000	\$2.028	\$2.000
	<i>Kilowatts^c</i>			
<i>Min. Generator Capacity</i>	516	448	442	448
	<i>Cost per kWh^d</i>			
<i>Min. Electricity Rate</i>	\$0.2656	\$0.2303	\$0.2272	\$0.2304

^a This is the max gallons per hour to make this analysis break even.

^b This is the max fuel cost to make this analysis break even.

^c This is the min generator output to make this analysis break even.

^d This is the min electricity rate to make this analysis break even.

Appendix H – Energy Calculations Proposed (Backup Generator Analysis)

CAT 350kW Natural Gas Generator

Energy Calculations**Hours of Operation**

Daily	8 hours
Weekly	40 hours
Monthly	160 hours
Yearly	2080 hours

Electricity Rate

\$0.1543 per kWh

Generator Output

350 kW

Cost of Natural Gas

\$12.080

Fuel Usage

	Load			
	1/4	1/2	3/4	Full
	Cubic Feet per Hour			
	1655	2701	3575	4472

Savings Subtotal

Daily	\$108.01	\$216.02	\$324.03	\$432.04
Weekly	\$540.05	\$1,080.10	\$1,620.15	\$2,160.20
Monthly	\$2,160.20	\$4,320.40	\$6,480.60	\$8,640.80
Yearly	\$28,082.60	\$56,165.20	\$84,247.80	\$112,330.40

Fuel Consumption

	Thousand Cubic Feet			
Daily	13.24	21.61	28.60	35.78
Weekly	66.19	108.04	143.00	178.88
Monthly	264.74	432.16	572.00	715.52
Yearly	3,441.65	5,618.08	7,436.00	9,301.76

Fuel Costs

Daily	\$159.90	\$261.02	\$345.49	\$432.17
Weekly	\$799.52	\$1,305.12	\$1,727.44	\$2,160.87
Monthly	\$3,198.09	\$5,220.49	\$6,909.76	\$8,643.48
Yearly	\$41,575.15	\$67,866.41	\$89,826.88	\$112,365.26

<u>Net Savings</u>								
Daily	✗	(\$51.89)	✗	(\$45.00)	✗	(\$21.46)	✗	(\$0.13)
Weekly	✗	(\$259.47)	✗	(\$225.02)	✗	(\$107.29)	✗	(\$0.67)
Monthly	✗	(\$1,037.89)	✗	(\$900.09)	✗	(\$429.16)	✗	(\$2.68)
Yearly	✗	(\$13,492.55)	✗	(\$11,701.21)	✗	(\$5,579.08)	✗	(\$34.86)

**Based Upon Cat Natural Gas Generator Model G3412 350kW*

Break Even Scenarios

	<u>Load</u>			
	<u>1/4</u>	<u>1/2</u>	<u>3/4</u>	<u>Full</u>
	<u>Cubic Feet per Hour^a</u>			
<i>Max. Fuel Consumption</i>	✗ 1117.65	✗ 2235.31	✗ 3352.96	✗ 4470.61
	<u>Cost per Thousand Cubic Feet^b</u>			
<i>Max. Fuel Cost</i>	✗ \$8.160	✗ \$9.997	✗ \$11.330	✗ \$12.076
	<u>Kilowatts^c</u>			
<i>Min. Generator Capacity</i>	✗ 518	✗ 423	✗ 373	✗ 350.11
	<u>Cost per kWh^d</u>			
<i>Min. Electricity Rate</i>	✗ \$0.2284	✗ \$0.1864	✗ \$0.1645	✗ \$0.15435

^a This is the max gallons per hour to make this analysis break even.

^b This is the max fuel cost to make this analysis break even.

^c This is the min generator output to make this analysis break even.

^d This is the min electricity rate to make this analysis break even.

Appendix I – Energy Calculations Proposed (Backup Generator Analysis)

CAT 450kW Natural Gas Generator

Energy Calculations**Hours of Operation**

Daily	8 hours
Weekly	40 hours
Monthly	160 hours
Yearly	2080 hours

Electricity Rate

\$0.1543 per kWh

Generator Output

450 kW

Cost of Natural Gas

\$12.080

Fuel Usage

	Load			
	1/4	1/2	3/4	Full
	Cubic Feet per Hour			
	2038	3200	4360	5507

Savings Subtotal

Daily	\$138.87	\$277.74	\$416.61	\$555.48
Weekly	\$694.35	\$1,388.70	\$2,083.05	\$2,777.40
Monthly	\$2,777.40	\$5,554.80	\$8,332.20	\$11,109.60
Yearly	\$36,106.20	\$72,212.40	\$108,318.60	\$144,424.80

Fuel Consumption

	Thousand Cubic Feet			
Daily	16.30	25.60	34.88	44.06
Weekly	81.50	128.00	174.40	220.28
Monthly	326.01	512.00	697.60	881.12
Yearly	4,238.19	6,656.00	9,068.80	11,454.56

Fuel Costs

Daily	\$196.91	\$309.25	\$421.35	\$532.20
Weekly	\$984.56	\$1,546.24	\$2,106.75	\$2,660.98
Monthly	\$3,938.25	\$6,184.96	\$8,427.01	\$10,643.93
Yearly	\$51,197.30	\$80,404.48	\$109,551.10	\$138,371.08

<u>Net Savings</u>								
Daily	✗	(\$58.04)	✗	(\$31.51)	✗	(\$4.74)	✓	\$23.28
Weekly	✗	(\$290.21)	✗	(\$157.54)	✗	(\$23.70)	✓	\$116.42
Monthly	✗	(\$1,160.85)	✗	(\$630.16)	✗	(\$94.81)	✓	\$465.67
Yearly	✗	(\$15,091.10)	✗	(\$8,192.08)	✗	(\$1,232.50)	✓	\$6,053.72

**Based Upon Cat Natural Gas Generator Model G3412 450kW*

Break Even Scenarios

	Load			
	1/4	1/2	3/4	Full
	<u>Cubic Feet per Hour^a</u>			
<i>Max. Fuel Consumption</i>	✗ 1436.98	✗ 2873.97	✗ 4310.95	✓ 5747.93
	<u>Cost per Thousand Cubic Feet^b</u>			
<i>Max. Fuel Cost</i>	✗ \$8.519	✗ \$10.849	✗ \$11.944	✓ \$12.608
	<u>Kilowatts^c</u>			
<i>Min. Generator Capacity</i>	✗ 638	✗ 501	✗ 455	✓ 431
	<u>Cost per kWh^d</u>			
<i>Min. Electricity Rate</i>	✗ \$0.2188	✗ \$0.1718	✗ \$0.1561	✓ \$0.1478

^a This is the max gallons per hour to make this analysis break even.

^b This is the max fuel cost to make this analysis break even.

^c This is the min generator output to make this analysis break even.

^d This is the min electricity rate to make this analysis break even.

Appendix J – Energy Calculations Proposed (Backup Generator Analysis)

CAT 1040kW Natural Gas Generator

Energy Calculations**Hours of Operation**

Daily	8 hours
Weekly	40 hours
Monthly	160 hours
Yearly	2080 hours

Electricity Rate

\$0.1543 per kWh

Generator Output

1,040 kW

Cost of Natural Gas

\$12.080

Fuel Usage

	Load			
	1/4	1/2	3/4	Full
	Cubic Feet per Hour			
	2923	4581	6161	7899

Savings Subtotal

Daily	\$320.94	\$641.89	\$962.83	\$1,283.78
Weekly	\$1,604.72	\$3,209.44	\$4,814.16	\$6,418.88
Monthly	\$6,418.88	\$12,837.76	\$19,256.64	\$25,675.52
Yearly	\$83,445.44	\$166,890.88	\$250,336.32	\$333,781.76

Fuel Consumption

	Thousand Cubic Feet			
Daily	23.38	36.65	49.29	63.19
Weekly	116.91	183.26	246.45	315.96
Monthly	467.62	733.03	985.80	1,263.84
Yearly	6,079.07	9,529.35	12,815.34	16,429.92

Fuel Costs

Daily	\$282.44	\$442.75	\$595.42	\$763.36
Weekly	\$1,412.21	\$2,213.74	\$2,977.10	\$3,816.80
Monthly	\$5,648.86	\$8,854.97	\$11,908.41	\$15,267.19
Yearly	\$73,435.17	\$115,114.59	\$154,809.28	\$198,473.43

Net Savings

Daily	✓	\$38.50	✓	\$199.14	✓	\$367.41	✓	\$520.42
Weekly	✓	\$192.51	✓	\$995.70	✓	\$1,837.06	✓	\$2,602.08
Monthly	✓	\$770.02	✓	\$3,982.79	✓	\$7,348.23	✓	\$10,408.33
Yearly	✓	\$10,010.27	✓	\$51,776.29	✓	\$95,527.04	✓	\$135,308.33

**Based Upon Cat Natural Gas Generator Model G3412 1040kW*

Break Even Scenarios

	Load			
	1/4	1/2	3/4	Full
	<i>Cubic Feet per Hour^a</i>			
<i>Max. Fuel Consumption</i>	✓ 3321.03	✓ 6642.05	✓ 9963.08	✓ 13284.11
	<i>Cost per Thousand Cubic Feet^b</i>			
<i>Max. Fuel Cost</i>	✓ \$13.727	✓ \$17.513	✓ \$19.534	✓ \$20.315
	<i>Kilowatts^c</i>			
<i>Min. Generator Capacity</i>	✓ 915	✓ 717	✓ 643	✓ 618
	<i>Cost per kWh^d</i>			
<i>Min. Electricity Rate</i>	✓ \$0.1358	✓ \$0.1064	✓ \$0.0954	✓ \$0.0917

^a This is the max gallons per hour to make this analysis break even.

^b This is the max fuel cost to make this analysis break even.

^c This is the min generator output to make this analysis break even.

^d This is the min electricity rate to make this analysis break even.

Appendix K – Load Calculations (Green Roof Analysis)

Timothy Conroy

Thesis
Analysis II - Struc. Breadth

Date: 3/1/2010 Revised

No. 937-811E
Engineer's Computation Pad
STAEDETLER

Structural Breadth Example Calculation (Green Roof)

Please Refer to following Spreadsheet for more details

Beam 1

Size: W18 x 35

Length: 36'-4"

Spacing: 7'-9"

Loads

Snow: 30 psf min (Snow load is used if greater than 30psf)

Live Roof: 100psf for green roof

Live Load: 20 psf

 $\phi M_p = 249 \text{ ft-k}$

(Steel Manual)

Load Calc.

$$M = \frac{wL^2}{8} \Rightarrow w = \frac{\phi M_p(8)}{L^2}$$

$$w = \frac{249(8)}{36.33^2} = 1.51 \text{ k/ft} = 1508.96 \text{ lbs/ft}$$

Load Cases

1. $1.4D \Rightarrow D = 1077.83 \text{ lb/ft}$
2. $1.6L + 1.2D + 0.5(L_r \text{ or } S \text{ or } R) \Rightarrow D = 1189.14 \text{ lb/ft}$
 $1.6(L_r \text{ or } S \text{ or } R) +$
3. $1.6L + 1.2D + (L \text{ or } 0.8w) + 1.2D \Rightarrow D = 1,107.47 \text{ lb/ft}$

See spreadsheet for remaining load combinations

Load Case One Controls $\Rightarrow DL = 1077.83 \text{ lb/ft}$ Beam self weight = 35 lbs/ft, Net Load = 1042.83 lb/ft or 134.56 lb/ft² (based upon spacing of 7.75')

1/2

Analysis II - Struc. Breadth

Timothy Conroy

No. 937 811E
Engineer's Computation Pad

STAEDETLER

Chosen Deck

3C20 w/ 4" topping, 7" total ^{conc.} ~~NSC~~ ~~NSC~~.Weight: 53.00 lb/ft²Capacity: ~~98.56~~ 98.00 lb/ft²

Net Allowable Load

$$= 134.56 - 53.00$$

$$= 81.56 < 98.00 \therefore \text{Okay}$$

After analyzing all beams, the controlling load was found to be

69.60 psf

Weight of Green roof

40 psf

Live Load (Maintenance Workers)

20 psf

Remaining Load

$$= 69.60 - 40 - \frac{20}{60} = \underline{9.6 \text{ psf}}$$

Snow Water Equivalent

$$\cdot 10\% : 9.6 / (1.1)(62.4) = 1.54 \text{ ft} = 18.46" \quad (\text{SWE when air temp is near } 14^{\circ}\text{F})$$

$$\cdot 20\% : 9.6 / (1.2)(62.4) = 0.769 \text{ ft} = 9.23" \quad (\text{SWE at } 32^{\circ}\text{F})$$

$$\cdot 30\% : 6.15"$$

$$\cdot 40\% : 4.62"$$

$$\cdot 50\% : 3.69"$$

$$\cdot 100\% : 1.85" \quad (\text{max distance between primary and secondary drain})$$

(center)

Note: following spreadsheet containing snow scenarios for various roof types

2/2

Structural Calculations (Green Roof)

Function	No.	Size	Weight lb/lf	Length ft	Spacing ft	S	L _r	L	W	R	E	H	φM _p ft-K	Load		Load Case 1	Load Case 2	Load Case 3	Load Case 4	Load Case 5	Load Case 6	Load Case 7	Controlling Load	Beam Wt lb/ft	Net Load		Deck Wt 7" (t=4") NW			Net Allowable Load lb/ft ²
														k/ft	lb/ft										lb/ft	lb/ft ²	Type	lb/ft ²	Capacity	
Beam	1	W18x35	35	36.33	7.75	30	100	20	0	0	0	0	249	1.51	1508.96	1077.83	1189.14	1107.47	1161.64	1235.80	1676.63	1676.63	1077.83	35	1042.83	134.56	3C20	53.00	98.00	81.56
	2	W18X35	35	35.08	8.50	30	100	20	0	0	0	0	249	1.62	1618.41	1156.00	1280.34	1198.67	1252.84	1327.01	1798.23	1798.23	1156.00	35	1121.00	131.88	3C20	53.00	98.00	78.88
	3	W18x35	35	35.08	9.00	30	100	20	0	0	0	0	249	1.62	1618.41	1156.00	1280.34	1198.67	1252.84	1327.01	1798.23	1798.23	1156.00	35	1121.00	124.56	3C20	53.00	98.00	71.56
	4	W18x35	35	35.08	6.75	30	100	20	0	0	0	0	249	1.62	1618.41	1156.00	1280.34	1198.67	1252.84	1327.01	1798.23	1798.23	1156.00	35	1121.00	166.07	3C20	53.00	98.00	113.07
	5	W21X44	44	39.51	8.50	30	100	20	0	0	0	0	358	1.83	1834.64	1310.45	1460.53	1378.86	1433.03	1507.20	2038.48	2038.48	1310.45	44	1266.45	148.99	3C20	53.00	98.00	95.99
	6	W21X44	44	39.51	7.88	30	100	20	0	0	0	0	358	1.83	1834.64	1310.45	1460.53	1378.86	1433.03	1507.20	2038.48	2038.48	1310.45	44	1266.45	160.82	3C20	53.00	98.00	107.82
	7	W18x40	40	37.58	9.13	30	100	20	0	0	0	0	294	1.67	1665.12	1189.37	1319.27	1237.60	1291.77	1365.94	1850.14	1850.14	1189.37	40	1149.37	125.96	3C20	53.00	98.00	72.96
	8	W18x40	40	37.58	9.38	30	100	20	0	0	0	0	294	1.67	1665.12	1189.37	1319.27	1237.60	1291.77	1365.94	1850.14	1850.14	1189.37	40	1149.37	122.60	3C20	53.00	98.00	69.60
	9	W21x44	44	36.58	6.00	30	100	20	0	0	0	0	358	2.14	2139.96	1528.55	1714.97	1633.30	1687.47	1761.64	2377.74	2377.74	1528.55	44	1484.55	247.42	3C20	53.00	98.00	194.42
	10	W21X44	44	37.58	4.32	30	100	20	0	0	0	0	358	2.03	2027.60	1448.29	1621.33	1539.67	1593.83	1668.00	2252.89	2252.89	1448.29	44	1404.29	325.16	3C20	53.00	98.00	272.16
	11*	W18x76	76	35.08	9.00	30	100	20	0	0	0	0	611	3.97	3971.27	2836.62	3241.06	3159.39	3213.56	3287.73	4412.52	4412.52	2836.62	76	2760.62	306.75	3C20	53.00	98.00	253.75
	12*	W18x60	60	36.33	7.75	30	100	20	0	0	0	0	461	2.79	2793.70	1995.50	2259.75	2178.09	2232.25	2306.42	3104.12	3104.12	1995.50	60	1935.50	249.74	3C20	53.00	98.00	196.74
	13	W21x50	50	39.51	6.84	30	100	20	0	0	0	0	413	2.12	2116.49	1511.78	1695.41	1613.74	1667.91	1742.08	2351.66	2351.66	1511.78	50	1461.78	213.67	3C20	53.00	98.00	160.67
	14	W12x19	19	24.50	6.63	30	100	20	0	0	0	0	92.6	1.23	1234.15	881.54	960.13	878.46	932.63	1006.79	1371.28	1371.28	878.46	19	859.46	129.73	3C20	53.00	98.00	76.73
	15	W18x40	40	24.50	3.83	30	100	20	0	0	0	0	294	3.92	3918.37	2798.83	3196.97	3115.31	3169.47	3243.64	4353.74	4353.74	2798.83	40	2758.83	719.76	3C20	53.00	98.00	666.76
	16	W24x104	104	39.51	9.50	30	100	20	0	0	0	0	1080	5.53	5534.65	3953.32	4543.88	4462.21	4516.38	4590.55	6149.62	6149.62	3953.32	104	3849.32	405.19	3C20	53.00	98.00	352.19
	17	W16x26	26	23.25	5.79	30	100	20	0	0	0	0	166	2.46	2456.70	1754.79	1978.92	1897.25	1951.42	2025.58	2729.67	2729.67	1754.79	26	1728.79	298.58	3C20	53.00	98.00	245.58
	18	W12x14	14	6.50	5.75	30	100	20	0	0	0	0	65.2	12.35	12345.56	8818.26	10219.64	10137.97	10192.14	10266.30	13717.29	13717.29	8818.26	14	8804.26	1531.18	3C20	53.00	98.00	1478.18
	19	W14x22	22	11.50	17.50	30	100	20	0	0	0	0	125	7.56	7561.44	5401.03	6232.86	6151.20	6205.36	6279.53	8401.60	8401.60	5401.03	22	5379.03	307.37	3C20	53.00	98.00	254.37
	20	W21x44	44	23.25	5.25	30	100	20	0	0	0	0	358	5.30	5298.18	3784.42	4346.82	4265.15	4319.32	4393.49	5886.87	5886.87	3784.42	44	3740.42	712.46	3C20	53.00	98.00	659.46

*Non-economical Member Size

*Controlling Load case is highlighted in green

Minimum Net Load (psf) 98.00 69.60
Controlling Net Allowable Load (psf) 69.60

Green Roof

Snow Water Equivalent		
	SWE	Precip. (in.)
Typical 10-20% winter and 20- 40% spring	10%	18.46
	20%	9.23
	30%	6.15
	40%	4.62
	50%	3.69
Water	100%	1.85

Notes:

- †10% SWE when air temp. near 14°F
- ††20% SWE when air temp. near 32°F
- †††100% SWE is Max distance from primary drain to secondary

Structural Calculations (Solar Roof)

Function	No.	Size	Weight lb/lf	Length ft	Spacing ft	S	L _r	L	W	R	E	H	φM _p ft-K	Load		Load Case 1	Load Case 2	Load Case 3	Load Case 4	Load Case 5	Load Case 6	Load Case 7	Controlling Load	Beam Wt lb/ft	Net Load		Deck Wt 7" (t=4") NW			Net Allowable Load lb/ft ²
														k/ft	lb/ft										lb/ft	lb/ft ²	Type	lb/ft ²	Capacity	
Beam	1	W18x35	35	36.33	7.75	30	20	20	0	0	0	0	249	1.51	1508.96	1077.83	1218.30	1200.80	1228.30	1235.80	1676.63	1676.63	1077.83	35	1042.83	134.56	2C18	35.00	87.00	99.56
	2	W18X35	35	35.08	8.50	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	131.88	2C18	35.00	87.00	96.88
	3	W18x35	35	35.08	9.00	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	124.56	2C18	35.00	87.00	89.56
	4	W18x35	35	35.08	6.75	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	166.07	2C18	35.00	87.00	131.07
	5	W21X44	44	39.51	8.50	30	20	20	0	0	0	0	358	1.83	1834.64	1310.45	1489.70	1472.20	1499.70	1507.20	2038.48	2038.48	1310.45	44	1266.45	148.99	2C18	35.00	87.00	113.99
	6	W21X44	44	39.51	7.88	30	20	20	0	0	0	0	358	1.83	1834.64	1310.45	1489.70	1472.20	1499.70	1507.20	2038.48	2038.48	1310.45	44	1266.45	160.82	2C18	35.00	87.00	125.82
	7	W18x40	40	37.58	9.13	30	20	20	0	0	0	0	294	1.67	1665.12	1189.37	1348.44	1330.94	1358.44	1365.94	1850.14	1850.14	1189.37	40	1149.37	125.96	2C18	35.00	87.00	90.96
	8	W18x40	40	37.58	9.38	30	20	20	0	0	0	0	294	1.67	1665.12	1189.37	1348.44	1330.94	1358.44	1365.94	1850.14	1850.14	1189.37	40	1149.37	122.60	2C18	35.00	87.00	87.60
	9	W21x44	44	36.58	6.00	30	20	20	0	0	0	0	358	2.14	2139.96	1528.55	1744.14	1726.64	1754.14	1761.64	2377.74	2377.74	1528.55	44	1484.55	247.42	2C18	35.00	87.00	212.42
	10	W21X44	44	37.58	4.32	30	20	20	0	0	0	0	358	2.03	2027.60	1448.29	1650.50	1633.00	1660.50	1668.00	2252.89	2252.89	1448.29	44	1404.29	325.16	2C18	35.00	87.00	290.16
	11*	W18x76	76	35.08	9.00	30	20	20	0	0	0	0	611	3.97	3971.27	2836.62	3270.23	3252.73	3280.23	3287.73	4412.52	4412.52	2836.62	76	2760.62	306.75	2C18	35.00	87.00	271.75
	12*	W18x60	60	36.33	7.75	30	20	20	0	0	0	0	461	2.79	2793.70	1995.50	2288.92	2271.42	2298.92	2306.42	3104.12	3104.12	1995.50	60	1935.50	249.74	2C18	35.00	87.00	214.74
	13	W21x50	50	39.51	6.84	30	20	20	0	0	0	0	413	2.12	2116.49	1511.78	1724.58	1707.08	1734.58	1742.08	2351.66	2351.66	1511.78	50	1461.78	213.67	2C18	35.00	87.00	178.67
	14	W12x19	19	24.50	6.63	30	20	20	0	0	0	0	92.6	1.23	1234.15	881.54	989.29	971.79	999.29	1006.79	1371.28	1371.28	881.54	19	862.54	130.19	2C18	35.00	87.00	95.19
	15	W18x40	40	24.50	3.83	30	20	20	0	0	0	0	294	3.92	3918.37	2798.83	3226.14	3208.64	3236.14	3243.64	4353.74	4353.74	2798.83	40	2758.83	719.76	2C18	35.00	87.00	684.76
	16	W24x104	104	39.51	9.50	30	20	20	0	0	0	0	1080	5.53	5534.65	3953.32	4573.05	4555.55	4583.05	4590.55	6149.62	6149.62	3953.32	104	3849.32	405.19	2C18	35.00	87.00	370.19
	17	W16x26	26	23.25	5.79	30	20	20	0	0	0	0	166	2.46	2456.70	1754.79	2008.08	1990.58	2018.08	2025.58	2729.67	2729.67	1754.79	26	1728.79	298.58	2C18	35.00	87.00	263.58
	18	W12x14	14	6.50	5.75	30	20	20	0	0	0	0	65.2	12.35	12345.56	8818.26	10248.80	10231.30	10258.80	10266.30	13717.29	13717.29	8818.26	14	8804.26	1531.18	2C18	35.00	87.00	1496.18
	19	W14x22	22	11.50	17.50	30	20	20	0	0	0	0	125	7.56	7561.44	5401.03	6262.03	6244.53	6272.03	6279.53	8401.60	8401.60	5401.03	22	5379.03	307.37	2C18	35.00	87.00	272.37
	20	W21x44	44	23.25	5.25	30	20	20	0	0	0	0	358	5.30	5298.18	3784.42	4375.99	4358.49	4385.99	4393.49	5886.87	5886.87	3784.42	44	3740.42	712.46	2C18	35.00	87.00	677.46

*Non-economical Member Size

*Controlling Load case is highlighted in green

Minimum Net Load (psf) 87.00 87.60
Controlling Net Allowable Load (psf) 87.00

Solar Roof

Snow Water Equivalent		
	SWE	Precip. (in.)
Typical 10-20% winter and 20- 40% spring	10%	123.81
	20%	61.90
	30%	41.27
	40%	30.95
	50%	24.76
Water	100%	12.38

Notes:

- †10% SWE when air temp. near 14°F
- ††20% SWE when air temp. near 32°F
- †††100% SWE is Max distance from primary drain to secondary

Structural Calculations (Cool Roof)

Function	No.	Size	Weight lb/lf	Length ft	Spacing ft	S	L _r	L	W	R	E	H	φM _p ft-K	Load		Load Case 1	Load Case 2	Load Case 3	Load Case 4	Load Case 5	Load Case 6	Load Case 7	Controlling Load	Beam Wt lb/ft	Net Load		Deck Wt		Net Allowable Load lb/ft ²	
														k/ft	lb/ft										lb/ft	lb/ft ²	Type	lb/ft ²		Capacity
Beam	1	W18x35	35	36.33	7.75	30	20	20	0	0	0	0	249	1.51	1508.96	1077.83	1218.30	1200.80	1228.30	1235.80	1676.63	1676.63	1077.83	35	1042.83	134.56	3N22	2.26	70.00	132.30
	2	W18X35	35	35.08	8.50	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	131.88	3N22	2.26	70.00	129.62
	3	W18x35	35	35.08	9.00	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	124.56	3N22	2.26	70.00	122.30
	4	W18x35	35	35.08	6.75	30	20	20	0	0	0	0	249	1.62	1618.41	1156.00	1309.51	1292.01	1319.51	1327.01	1798.23	1798.23	1156.00	35	1121.00	166.07	3N22	2.26	70.00	163.81
	5	W21X44	44	39.51	8.50	30	20	20	0	0	0	0	358	1.83	1834.64	1310.45	1489.70	1472.20	1499.70	1507.20	2038.48	2038.48	1310.45	44	1266.45	148.99	3N22	2.26	70.00	146.73
	6	W21X44	44	39.51	7.88	30	20	20	0	0	0	0	358	1.83	1834.64	1310.45	1489.70	1472.20	1499.70	1507.20	2038.48	2038.48	1310.45	44	1266.45	160.82	3N22	2.26	70.00	158.56
	7	W18x40	40	37.58	9.13	30	20	20	0	0	0	0	294	1.67	1665.12	1189.37	1348.44	1330.94	1358.44	1365.94	1850.14	1850.14	1189.37	40	1149.37	125.96	3N22	2.26	70.00	123.70
	8	W18x40	40	37.58	9.38	30	20	20	0	0	0	0	294	1.67	1665.12	1189.37	1348.44	1330.94	1358.44	1365.94	1850.14	1850.14	1189.37	40	1149.37	122.60	3N22	2.26	70.00	120.34
	9	W21x44	44	36.58	6.00	30	20	20	0	0	0	0	358	2.14	2139.96	1528.55	1744.14	1726.64	1754.14	1761.64	2377.74	2377.74	1528.55	44	1484.55	247.42	3N22	2.26	70.00	245.16
	10	W21X44	44	37.58	4.32	30	20	20	0	0	0	0	358	2.03	2027.60	1448.29	1650.50	1633.00	1660.50	1668.00	2252.89	2252.89	1448.29	44	1404.29	325.16	3N22	2.26	70.00	322.90
	11*	W18x76	76	35.08	9.00	30	20	20	0	0	0	0	611	3.97	3971.27	2836.62	3270.23	3252.73	3280.23	3287.73	4412.52	4412.52	2836.62	76	2760.62	306.75	3N22	2.26	70.00	304.49
	12*	W18x60	60	36.33	7.75	30	20	20	0	0	0	0	461	2.79	2793.70	1995.50	2288.92	2271.42	2298.92	2306.42	3104.12	3104.12	1995.50	60	1935.50	249.74	3N22	2.26	70.00	247.48
	13	W21x50	50	39.51	6.84	30	20	20	0	0	0	0	413	2.12	2116.49	1511.78	1724.58	1707.08	1734.58	1742.08	2351.66	2351.66	1511.78	50	1461.78	213.67	3N22	2.26	70.00	211.41
	14	W12x19	19	24.50	6.63	30	20	20	0	0	0	0	92.6	1.23	1234.15	881.54	989.29	971.79	999.29	1006.79	1371.28	1371.28	881.54	19	862.54	130.19	3N22	2.26	70.00	127.93
	15	W18x40	40	24.50	3.83	30	20	20	0	0	0	0	294	3.92	3918.37	2798.83	3226.14	3208.64	3236.14	3243.64	4353.74	4353.74	2798.83	40	2758.83	719.76	3N22	2.26	70.00	717.50
	16	W24x104	104	39.51	9.50	30	20	20	0	0	0	0	1080	5.53	5534.65	3953.32	4573.05	4555.55	4583.05	4590.55	6149.62	6149.62	3953.32	104	3849.32	405.19	3N22	2.26	70.00	402.93
	17	W16x26	26	23.25	5.79	30	20	20	0	0	0	0	166	2.46	2456.70	1754.79	2008.08	1990.58	2018.08	2025.58	2729.67	2729.67	1754.79	26	1728.79	298.58	3N22	2.26	70.00	296.32
	18	W12x14	14	6.50	5.75	30	20	20	0	0	0	0	65.2	12.35	12345.56	8818.26	10248.80	10231.30	10258.80	10266.30	13717.29	13717.29	8818.26	14	8804.26	1531.18	3N22	2.26	70.00	1528.92
	19	W14x22	22	11.50	17.50	30	20	20	0	0	0	0	125	7.56	7561.44	5401.03	6262.03	6244.53	6272.03	6279.53	8401.60	8401.60	5401.03	22	5379.03	307.37	3N22	2.26	70.00	305.11
	20	W21x44	44	23.25	5.25	30	20	20	0	0	0	0	358	5.30	5298.18	3784.42	4375.99	4358.49	4385.99	4393.49	5886.87	5886.87	3784.42	44	3740.42	712.46	3N22	2.26	70.00	710.20

*Non-economical Member Size

*Controlling Load case is highlighted in green

Minimum Net Load (psf) 70.00 120.34
Controlling Net Allowable Load (psf) 70.00

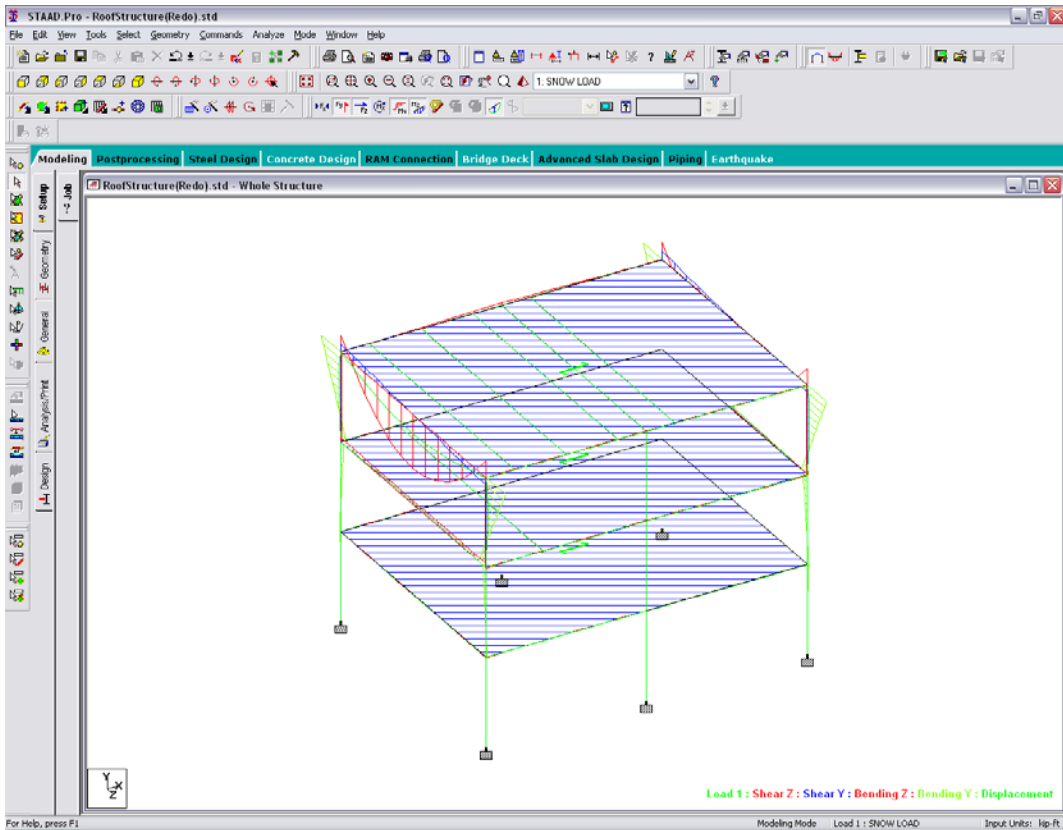
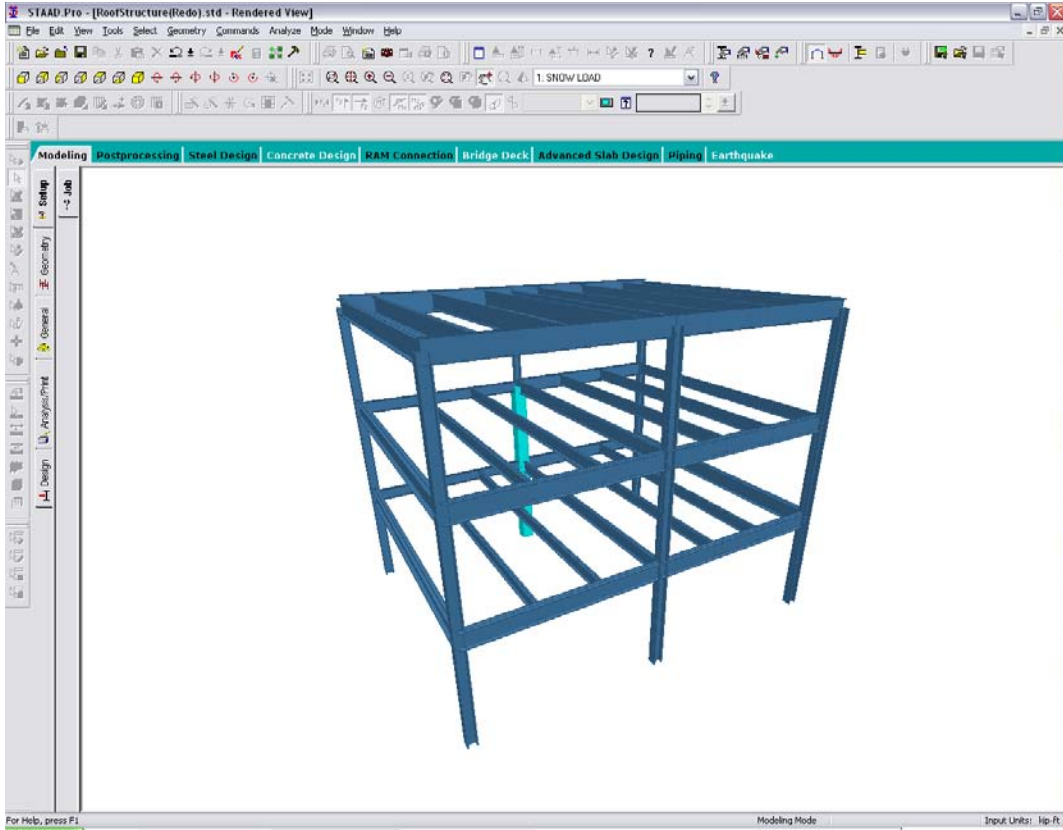
Cool Roof

Snow Water Equivalent		
	SWE	Precip. (in.)
	Typical 10-20% winter and 20- 40% spring	10%
20%		47.33
30%		31.55
40%		23.66
50%		18.93
Water	100%	9.47

Notes:

- †10% SWE when air temp. near 14°F
- ††20% SWE when air temp. near 32°F
- †††100% SWE is Max distance from primary drain to secondary

Appendix L –STADD Results (Green Roof Analysis)



Appendix M – Thermal Calculations (Green Roof Analysis)

Timothy Conroy

Thesis
Analysis II - Mech. Breadth

Date: 2/23/2010

Reference Roof (Base Case) - Basic Built-up roof
- Membrane Temp. Max equals 158°F

Vegetated (Green) Roof - Extensive Modular
- Membrane Temp. Max equals 86°F

Assumptions - Due to nature of modular construction, green roof will add nothing to the roof "R" value. This is because air space beneath pans is not sealed (worst case scenario)
- Green Roof Membrane Temp is the temperature of membrane at bound at roof system beneath green roof modules.

Calculations

• Governing Eqn. $\dot{q} = UA(T_o - T_i)$ Heat Gain

• Reference Roof

$$\dot{q} = 22(10,000)(158 - 72^{\circ}\text{F})$$

← Interior Design Temp.

$$= 18,920 \text{ KBTU}$$

• Green Roof

$$\dot{q} = 22(10,000)(86 - 72^{\circ}\text{F})$$

$$= 3,080 \text{ KBTU}$$

• Reduction

$$= \frac{\text{Reference Roof} - \text{Green Roof}}{\text{Reference Roof}} \times 100$$

$$= \frac{18,920 - 3,080}{18,920} \times 100$$

$$= 84\% \text{ Reduction}$$

No. 037 811E
Engineer's Computation Pad

STAEDTLER

1/3

Analysis II - Mech. Breachth

Timothy Conroy

No. 937 811E
Engineer's Computation Pad

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Building Surface Area

• Wall Area

Levels 1 thru 9

$$= 9 \times (13') \times (431.54')$$

$$= \cancel{44,880} \text{ ft}^2 \quad 50,490 \text{ ft}^2$$

Levels 10-11

$$= 2 \times (13') \times (410.75')$$

$$= 10,680 \text{ ft}^2$$

• Roof Area

Green Roof

$$= 6,500 \text{ ft}^2$$

Non-Green Roof

$$= 10,000 - 6,500$$

$$= 3,500 \text{ ft}^2$$

Reduction of Thermal Loads

• Enhanced Area

$$= 6,500 \text{ ft}^2$$

• Non-Enhanced Area

$$= 50,490 + 10,680 + 3,500 \text{ ft}^2$$

$$= 64,670 \text{ ft}^2$$

• Roof (Green) Ratio

$$= \frac{6,500}{64,670} \times 100$$

$$= 10\%$$

2/3

Analysis II - Mech. Beath

Timothy Conroy

• Overall Reduction of Thermal Gain

= Percent Roof Area \times Roof Gain Reduction

= 10% (84%)

= 8.4% Reduction in total Thermal Gain across the building envelope.*

* Holding all other factors constant

Notes:

- (1) Based upon properties of a modular green roof system, there is no benefit associated with thermal losses. Again this is due to the non-sealed air space beneath the modular trays.
- (2) A modular system was selected because the vegetation can be given several growing seasons (depending on the duration of the schedule) to develop prior to installation on the roof thereby giving the owner maximum visual benefit.

No. 937811E
Engineer's Computation Pad

STAEDETLER

3/3

Appendix N – Lifecycle Cost Comparison (Green Roof Analysis)

Lifecycle Cost Analysis					
Year	EPDM		Green Roof		Difference
0	\$ (60,500.00)	\$ (60,500.00)	\$ (105,924.36)	\$ (105,924.36)	\$ (45,424.36)
1	\$ (1,100.00)	\$ (61,600.00)	\$ 5,056.29	\$ (100,868.07)	\$ (39,268.07)
2	\$ (1,100.00)	\$ (62,700.00)	\$ 5,056.29	\$ (95,811.78)	\$ (33,111.78)
3	\$ (1,100.00)	\$ (63,800.00)	\$ 5,056.29	\$ (90,755.48)	\$ (26,955.48)
4	\$ (1,100.00)	\$ (64,900.00)	\$ 5,056.29	\$ (85,699.19)	\$ (20,799.19)
5	\$ (1,100.00)	\$ (66,000.00)	\$ 5,056.29	\$ (80,642.90)	\$ (14,642.90)
6	\$ (1,100.00)	\$ (67,100.00)	\$ 5,056.29	\$ (75,586.61)	\$ (8,486.61)
7	\$ (1,100.00)	\$ (68,200.00)	\$ 5,056.29	\$ (70,530.32)	\$ (2,330.32)
8	\$ (1,100.00)	\$ (69,300.00)	\$ 5,056.29	\$ (65,474.02)	\$ 3,825.98
9	\$ (1,100.00)	\$ (70,400.00)	\$ 5,056.29	\$ (60,417.73)	\$ 9,982.27
10	\$ (1,100.00)	\$ (71,500.00)	\$ 5,056.29	\$ (55,361.44)	\$ 16,138.56
11	\$ (1,100.00)	\$ (72,600.00)	\$ 5,056.29	\$ (50,305.15)	\$ 22,294.85
12	\$ (61,600.00)	\$ (134,200.00)	\$ 5,056.29	\$ (45,248.86)	\$ 88,951.14
13	\$ (1,100.00)	\$ (135,300.00)	\$ 5,056.29	\$ (40,192.56)	\$ 95,107.44
14	\$ (1,100.00)	\$ (136,400.00)	\$ 5,056.29	\$ (35,136.27)	\$ 101,263.73
15	\$ (1,100.00)	\$ (137,500.00)	\$ 5,056.29	\$ (30,079.98)	\$ 107,420.02
16	\$ (1,100.00)	\$ (138,600.00)	\$ 5,056.29	\$ (25,023.69)	\$ 113,576.31
17	\$ (1,100.00)	\$ (139,700.00)	\$ 5,056.29	\$ (19,967.40)	\$ 119,732.60
18	\$ (1,100.00)	\$ (140,800.00)	\$ 5,056.29	\$ (14,911.10)	\$ 125,888.90
19	\$ (1,100.00)	\$ (141,900.00)	\$ 5,056.29	\$ (9,854.81)	\$ 132,045.19
20	\$ (1,100.00)	\$ (143,000.00)	\$ 5,056.29	\$ (4,798.52)	\$ 138,201.48
21	\$ (1,100.00)	\$ (144,100.00)	\$ 5,056.29	\$ 257.77	\$ 144,357.77
22	\$ (1,100.00)	\$ (145,200.00)	\$ 5,056.29	\$ 5,314.07	\$ 150,514.07
23	\$ (1,100.00)	\$ (146,300.00)	\$ 5,056.29	\$ 10,370.36	\$ 156,670.36
24	\$ (61,600.00)	\$ (207,900.00)	\$ 5,056.29	\$ 15,426.65	\$ 223,326.65
25	\$ (1,100.00)	\$ (209,000.00)	\$ 5,056.29	\$ 20,482.94	\$ 229,482.94
26	\$ (1,100.00)	\$ (210,100.00)	\$ 5,056.29	\$ 25,539.23	\$ 235,639.23
27	\$ (1,100.00)	\$ (211,200.00)	\$ 5,056.29	\$ 30,595.53	\$ 241,795.53
28	\$ (1,100.00)	\$ (212,300.00)	\$ 5,056.29	\$ 35,651.82	\$ 247,951.82
29	\$ (1,100.00)	\$ (213,400.00)	\$ 5,056.29	\$ 40,708.11	\$ 254,108.11
30	\$ (1,100.00)	\$ (214,500.00)	\$ 5,056.29	\$ 45,764.40	\$ 260,264.40
31	\$ (1,100.00)	\$ (215,600.00)	\$ 5,056.29	\$ 50,820.69	\$ 266,420.69
32	\$ (1,100.00)	\$ (216,700.00)	\$ 5,056.29	\$ 55,876.99	\$ 272,576.99
33	\$ (1,100.00)	\$ (217,800.00)	\$ 5,056.29	\$ 60,933.28	\$ 278,733.28
34	\$ (1,100.00)	\$ (218,900.00)	\$ 5,056.29	\$ 65,989.57	\$ 284,889.57
35	\$ (1,100.00)	\$ (220,000.00)	\$ 5,056.29	\$ 71,045.86	\$ 291,045.86
36	\$ (61,600.00)	\$ (281,600.00)	\$ 5,056.29	\$ 76,102.15	\$ 357,702.15
37	\$ (1,100.00)	\$ (282,700.00)	\$ 5,056.29	\$ 81,158.45	\$ 363,858.45
38	\$ (1,100.00)	\$ (283,800.00)	\$ 5,056.29	\$ 86,214.74	\$ 370,014.74
39	\$ (1,100.00)	\$ (284,900.00)	\$ 5,056.29	\$ 91,271.03	\$ 376,171.03
40	\$ (1,100.00)	\$ (286,000.00)	\$ 5,056.29	\$ 96,327.32	\$ 382,327.32
41	\$ (1,100.00)	\$ (287,100.00)	\$ 5,056.29	\$ 101,383.61	\$ 388,483.61
42	\$ (1,100.00)	\$ (288,200.00)	\$ 5,056.29	\$ 106,439.91	\$ 394,639.91
43	\$ (1,100.00)	\$ (289,300.00)	\$ 5,056.29	\$ 111,496.20	\$ 400,796.20
44	\$ (1,100.00)	\$ (290,400.00)	\$ 5,056.29	\$ 116,552.49	\$ 406,952.49
45	\$ (1,100.00)	\$ (291,500.00)	\$ 5,056.29	\$ 121,608.78	\$ 413,108.78
46	\$ (1,100.00)	\$ (292,600.00)	\$ 5,056.29	\$ 126,665.07	\$ 419,265.07
47	\$ (1,100.00)	\$ (293,700.00)	\$ 5,056.29	\$ 131,721.37	\$ 425,421.37
48	\$ (61,600.00)	\$ (355,300.00)	\$ 5,056.29	\$ 136,777.66	\$ 492,077.66
49	\$ (1,100.00)	\$ (356,400.00)	\$ 5,056.29	\$ 141,833.95	\$ 498,233.95
50	\$ (1,100.00)	\$ (357,500.00)	\$ 5,056.29	\$ 146,890.24	\$ 504,390.24
	EPDM		Green Roof		
Payback	N/A		20.9		7.4

Appendix O – Energy Savings Calculations (Curtain Wall Redesign Analysis)

Mechanical Load Calculations

Level	General Building Data				Summer				Winter				Reduction		
	Elevation	Material	Length (ft)	Height (ft)	Area (ft ²)	U-Value [BTU/(hr-ft ² -F)]	T _{out} (°F)	T _{in} (°F)	Heat Flow BTU/hr	U-Value [BTU/(hr-ft ² -F)]	T _{out} (°F)	T _{in} (°F)	Heat Flow (BTU/hr)	Summer %	Winter %
9	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.31	85	70	8276	0.29	46	68	-11355		
	West	Curtain Wall	60.39	13	785.07	0.31	85	70	3651	0.29	46	68	-5009		
10	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.31	85	70	8276	0.29	46	68	-11355		
	West	Curtain Wall	60.39	13	785.07	0.31	85	70	3651	0.29	46	68	-5009		
11	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.31	85	70	8276	0.29	46	68	-11355		
	West	Curtain Wall	60.39	13	785.07	0.31	85	70	3651	0.29	46	68	-5009		
Existing Design										43846				N/A	N/A

9	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.14	85	70	3762	0.14	46	68	-5518		
	West	Curtain Wall	60.39	13	785.07	0.14	85	70	1659	0.14	46	68	-2434		
10	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.14	85	70	3762	0.14	46	68	-5518		
	West	Curtain Wall	60.39	13	785.07	0.14	85	70	1659	0.14	46	68	-2434		
11	North	Brick	134.86	13	1753.18	0.07	85	70	1737	0.07	46	68	-2548		
	East	Curtain Wall	73.88	13	960.44	0.07	85	70	952	0.07	46	68	-1396		
	South	Curtain Wall	136.91	13	1779.83	0.14	85	70	3762	0.14	46	68	-5518		
	West	Curtain Wall	60.39	13	785.07	0.14	85	70	1659	0.14	46	68	-2434		
Proposed Design										24331				45	41

Energy Savings

Annual Building Electrical Usage	1,730,769	kWhr
Percent Used by Mech. Systems	60%	
Electricity Usage Breakdown		
Per Floor	129,808	kWhr
Levels 1-8	1,038,462	kWhr
Electricity Savings		
Glazing Redesign	43%	167,323 kWhr
Total Savings	167,323	kWhr
Total Electricity Usage		
Existing Design	2,120,192	kWhr
Proposed Design	1,260,561	kWhr
Cost of Electricity	\$0.1543	per kWhr
Total Electricity Cost		
Existing Design	\$327,145.67	
Proposed Design	\$194,504.60	
Total Savings	\$132,641.08	per year

Payback Period

Year	Glazing Redesign		Non-Vision Only		Both Collectors		
	Incentive	Savings	Incentive	Savings	Incentive	Savings	Net Cost
0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (961,837.50)
1	\$13,850.46	\$132,641.08	\$46,850.46	\$138,682.36	\$46,850.46	\$152,623.79	\$ (762,363.25)
2	\$13,850.46	\$132,641.08	\$46,850.46	\$138,682.36	\$46,850.46	\$152,623.79	\$ (562,888.99)
3	\$13,850.46	\$132,641.08	\$13,850.46	\$138,682.36	\$13,850.46	\$152,623.79	\$ (396,414.74)
4	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ (243,790.94)
5	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ (91,167.15)
6	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 61,456.65
7	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 214,080.44
8	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 366,704.24
9	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 519,328.03
10	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 671,951.83
15	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 1,435,070.80
20	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 2,198,189.78
25	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 2,961,308.75
30	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 3,724,427.73
35	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 4,487,546.70
40	\$ -	\$132,641.08	\$ -	\$138,682.36	\$ -	\$152,623.79	\$ 5,250,665.68
		\$133,679.86		\$141,371.15		\$155,312.58	5.60
							5.33
							5.78

Appendix P – Federal and State Financial Incentives (Curtain Wall Redesign Analysis)

DSIRE

Database of State Incentives for Renewables & Efficiency



3/20/10



Federal

Incentives/Policies for Renewables & Efficiency

Energy-Efficient Commercial Buildings Tax Deduction

Last DSIRE Review: 11/17/2009

Program Overview:

State:	Federal
Incentive Type:	Corporate Deduction
Eligible Efficiency Technologies:	Equipment Insulation, Water Heaters, Lighting, Lighting Controls/Sensors, Chillers, Furnaces, Boilers, Heat pumps, Central Air conditioners, Caulking/Weather-stripping, Duct/Air sealing, Building Insulation, Windows, Doors, Siding, Roofs, Comprehensive Measures/Whole Building
Applicable Sectors:	Commercial, Construction, State Government, Fed. Government, (Deductions associated with government buildings are transferred to the designer)
Amount:	\$0.30-\$1.80 per square foot, depending on technology and amount of energy reduction
Maximum Incentive:	\$1.80 per square foot
Equipment Requirements:	Not specified, but building must be certified as meeting specific energy reduction targets as a result of improvements in interior lighting; building envelope; or heating, cooling, ventilation, or hot water systems.
Web Site:	http://www.efficientbuildings.org
Authority 1:	26 USC § 179D
Date Enacted:	8/8/2005 (subsequently amended)
Date Effective:	1/1/2006
Expiration Date:	12/31/2013
Authority 2:	H.R. 1424: Div. B, Sec. 303 (The Energy Improvement and Extension Act of 2008)
Date Enacted:	10/3/2008
Expiration Date:	12/31/2013

Summary:

The federal Energy Policy Act of 2005 established a tax deduction for energy-efficient commercial buildings applicable to qualifying systems and buildings placed in service from January 1, 2006, through December 31, 2007. This deduction was subsequently extended through 2008, and then again through 2013 by Section 303 of the federal Energy Improvement and Extension Act of 2008 (H.R. 1424, Division B), enacted in October 2008.

A tax deduction of \$1.80 per square foot is available to owners of new or existing buildings who install (1) interior lighting; (2) building envelope, or (3) heating, cooling, ventilation, or hot water systems that reduce the building's total energy and power cost by 50% or more in comparison to a building meeting minimum requirements set by ASHRAE Standard 90.1-2001. Energy savings must be calculated using qualified computer software approved by the IRS. [Click here for the list of approved software.](#)

Deductions of \$0.60 per square foot are available to owners of buildings in which individual lighting, building envelope, or heating and cooling systems meet target levels that would reasonably contribute to an overall building savings of 50% if additional systems were installed.

The deductions are available primarily to building owners, although tenants may be eligible if they make construction expenditures. In the case of energy efficient systems installed on or in government property, tax deductions will be given to the person primarily responsible for the systems' design. Deductions are taken in the year when construction is completed.

The IRS released interim guidance (IRS Notice 2006-52) in June 2006 to establish a process to allow taxpayers to obtain a certification that the property satisfies the energy efficiency requirements contained in the statute. IRS Notice 2008-40 was issued in March of 2008 to further clarify the rules. NREL published a report (NREL/TP-550-40228) in February 2007 which provides guidelines for the modeling and inspection of energy savings required by the statute, and the US Department of Energy has compiled a list of qualified computer software for calculating commercial building energy and power cost savings.

Click [here](#) for answers to frequently asked questions provided by the *Commercial Building Tax Deduction Coalition*.

For more information, visit the Energy Star web site.

Contact:

Public Information - IRS
U.S. Internal Revenue Service
1111 Constitution Avenue, N.W.
Washington, DC 20224
Phone: (800) 829-1040
Web Site: <http://www.irs.gov>

3/20/10



District of Columbia

Incentives/Policies for Renewables & Efficiency

Renewable Energy Incentive Program

Last DSIRE Review: 02/04/2010

Program Overview:

State:	District of Columbia
Incentive Type:	State Rebate Program
Eligible Renewable/Other Technologies:	Photovoltaics, Wind
Applicable Sectors:	Commercial, Residential, Nonprofit, Multi-Family Residential, Private Schools
Amount:	\$3/W DC for first 3 kW installed capacity; \$2/W DC for next 7 kW; \$1/W DC for next 10 kW
Maximum Incentive:	\$33,000 per site per program year
Eligible System Size:	1 kW DC minimum; system must be sized not to exceed on-site consumption
Equipment Requirements:	System must be new and have a performance meter; larger systems must have a performance meter with remote communications capability; system must carry a one-year warranty and meter must carry a five-year warranty.
Installation Requirements:	System must be grid-connected and installed by a licensed contractor; one-year warranty on installation required
Program Budget:	\$2 million/yr for fiscal years 2009-2012
Ownership of Renewable Energy Credits:	Customer-generator
Funding Source:	Sustainable Energy Trust Fund (public benefits fund)
Expiration Date:	09/30/2012 (program year expiration each September)
Web Site:	http://green.dc.gov/green/cwp/view,a,1244,q,4...

Summary:

In February 2009, the District Department of the Environment (DDOE) introduced the Renewable Energy Incentive Program (REIP), a rebate for solar photovoltaic (PV) and wind energy systems. The REIP is funded through the Sustainable Energy Trust which is supported by a public benefits charge on utility bills. The DDOE ultimately plans to introduce incentives for additional technologies, including solar water heating, solar space heating, geothermal, and methane/waste gas capture.

Most PEPCO customers within the District of Columbia are eligible for incentives under this program; however, the federal government, the D.C. government, and public schools are specifically identified as ineligible. Systems must be at least 1 kW in order to qualify and should be sized not to exceed on-site energy consumption as measured for the previous 12 months. There is no maximum system size, although incentives are capped at \$33,000 per site per fiscal year. The current incentives for solar and wind energy systems are as follows:

- \$3/watt for first 3 kW installed capacity
- \$2/watt for next 7 kW installed capacity

- \$1/watt for next 10 kW installed capacity

Applicants must get a site assessment and conduct a pre-qualification application to get a reservation number. Once the pre-qualification application is approved, the applicant must complete a final application. If funds run out for a given year, applicants hold their place in line for one year with their reservation number and may receive funding the next year. The system must be completed within six months of the award date. If the system is not completed, the applicant may get a six month extension. If the system is not completed at the end of the extension, then the rebate must be returned to DDOE.

Projects must be located within the District of Columbia and applicants must be customers of Pepco. Projects receiving incentives must be grid-connected and must follow the interconnection, operation, and metering guidelines set by Pepco and the DC Public Service Commission. Large systems must have remote communication capabilities for monitoring of the performance meter.

For more information, please view the program guidelines .

Contact:

Green Energy DC
District Department of the Environment
Energy Division
51 N Street NE
Washington, DC 20002
Phone: (202) 673-6700
E-Mail: greenenergy@dc.gov
Web Site: <http://ddoe.dc.gov/ddoe>

Appendix Q – Energy Savings Calculations (Smart Power Strip Analysis)

Timothy Conroy

Thesis
Analysis IV - Energy Calcs.

Date: 1/28/2010

$$\text{Number of Workdays per year} = 5 \text{ days/week} \times 52 \text{ wks/yr} = 260 \text{ days}$$

Power Usage

$$\text{Workday: } 8 \text{ hrs per } 24 \text{ hrs (day)}$$

$$\text{Weekend: } 0 \text{ hrs per } 24 \text{ hrs (day)}$$

$$\text{Total Usage: } 8(5) = 40 \text{ hrs per week (1wk} = 168 \text{ hrs)}$$

$$\text{Down Time: } 168 - 40 = 128 \text{ hrs per week}$$

$$128 \text{ hrs/week} \times 52 \text{ wks/yr} = 6,656 \text{ hr/yr}$$

$$\text{Elec. Rate: } \$0.1543$$

(Pepco Electric)

Elec Usage

$$\text{Desktop PC (DEU): } 235 \text{ watts} = 0.235 \text{ kW}$$

$$\text{Monitor 22" (DEU): } 22 \text{ watts} = 0.022 \text{ kW}$$

Total Savings:

$$\text{Desktop PC: } 6,656 \text{ hr/yr} \times 0.235 \text{ kW} \times 0.1543 / \text{kwhr} = \$241.36 / \text{yr}$$

$$\text{Monitor 22": } 6,656 \text{ hr/yr} \times 0.022 \text{ kW} \times 0.1543 / \text{kwhr} = \$22.59 / \text{yr}$$

Number of Computers: 400

Total Savings:

$$\text{Desktop PC: } \$24.35 \times 400 = \$96,540 / \text{yr}$$

$$\text{Monitor 22": } \$22.59 \times 400 = \$9,038 / \text{yr}$$

$$\underline{\$105,578 \text{ per year}}$$

Building Lifespan: 50 yrs

$$\text{Desktop PC: } \$96,540 \times 50 \text{ yrs} = \$4,826,998$$

$$\text{Monitor 22": } \$9,038 \times 50 \text{ yrs} = \$451,889$$

$$\underline{\$5,278,887} \quad (\$12,197 \text{ per computer})$$

Please refer to following spreadsheet for more details

1/

Energy Savings Calculation

Work Weeks

52 per year

Power Usage

Work Days	8 per day
Weekend	- per day
Total	40 per week
Downtime	128 per week
	6,656 per year

Cost of Electricity^a

\$0.1543 per kwh

Electrical Usage

Desktop PC (Dell) ^b	235 watts
Monitor 22" (Dell) ^c	22 watts

Savings

Desktop PC (Dell) ^b	\$241.33 per year
	<i>1,564.16 kW</i>
	<i>2,052.96 kW</i>
	<i>76% annual savings</i>
Monitor 22" (Dell) ^c	\$22.59 per year
	<i>146.43 kW</i>
	<i>192.19 kW</i>
	<i>76% annual savings</i>

Number of Computers

400

Total

Desktop PC (Dell) ^b	\$96,533.70 per year
	<i>625,664.00 kW</i>
Monitor 22" (Dell) ^c	\$9,037.20 per year
	<i>58,572.80 kW</i>
Total	\$105,570.90 per year
	<i>684,236.80 kW</i>

Building Lifespan	50 years
Desktop PC (Dell) ^b	\$4,826,684.93 31,283,200.00 kW
Monitor 22" (Dell) ^c	\$451,859.87 \$2,928,640.00 kW
Subtotal	\$5,278,544.79 per 50 yrs 34,211,840.00 kW \$13,196.36 per computer 85,529.60 kW
Cost of Power Strip^d	\$29.99 per unit \$11,996.00 total
Payback Period	1.4 months
Grand Total	\$93,574.90 first year \$105,570.90 each subsequent year \$5,266,548.79 50 year span \$13,166.37 per computer (50 yr span)

Notes:

^a Pepco. (2010, February 22). GENERAL SERVICE PRIMARY SERVICE. http://www.pepco.com/_res/documents/dc_schedule-gs-3a.pdf

^b Dell. (n.d.). OptiPlex 280 Desktop Computer. Retrieved January 24, 2010, from Dell Small Business: <http://www.dell.com/us/en/business/desktops/optiplex-380/pd.aspx?refid=optiplex-380&s=bsd&cs=04>

^c Dell. (n.d.). P2210 22inch Widescreen Monitor. Retrieved January 24, 2010, from Dell Small Business: <http://accessories.us.dell.com/sna/products/Displays/productdetail.aspx?c=us&l=en&s=bsd&cs=04&sku=320-8103>

^d Best Buy. (n.d.). APC - 8-Outlet Surge Protector - White. Retrieved January 28, 2010, from BestBuy.com: <http://www.bestbuy.com/site/APC+-+8-Outlet+Surge+Protector+-+White/9665532.p?id=1218142381283&skuld=9665532&st=surgeprotector&cp=1&lp=14>

Appendix R – Energy Savings Guide (Smart Power Strip Analysis)

Energy Savings Guide

Work Weeks

52 per year

Power Usage

Work Days	8 per day
Weekend	- per day
Total	40 per week
Downtime	128 per week
	6,656 per year

Cost of Electricity^a

\$0.1543 per kwh

Electrical Usage

Desktop PC (Dell) ^b	235 watts
Monitor 22" (Dell) ^c	22 watts

Savings

Desktop PC (Dell) ^b	\$241.33 per year
	<i>1,564.16 kW</i>
	<i>2,052.96 kW</i>
	<i>76% annual savings</i>
Monitor 22" (Dell) ^c	\$22.59 per year
	<i>146.43 kW</i>
	<i>192.19 kW</i>
	<i>76% annual savings</i>

Number of Computers

1

Total

Desktop PC (Dell) ^b	\$241.33 per year
	<i>1,564.16 kW</i>
Monitor 22" (Dell) ^c	\$22.59 per year
	<i>146.43 kW</i>
Total	\$263.93 per year
	<i>1,710.59 kW</i>

Building Lifespan	50 years
Desktop PC (Dell) ^b	\$12,066.71 78,208.00 kW
Monitor 22" (Dell) ^c	\$1,129.65 \$7,321.60 kW
Subtotal	\$13,196.36 per 50 yrs 85,529.60 kW \$13,196.36 per computer 85,529.60 kW
Cost of Power Strip^d	\$29.99 per unit \$29.99 total
Payback Period	1.4 months
Grand Total	\$233.94 first year \$263.93 each subsequent year \$13,166.37 50 year span \$13,166.37 per computer (50 yr span)

Notes:

^a Pepco. (2010, February 22). GENERAL SERVICE PRIMARY SERVICE. http://www.pepco.com/_res/documents/dc_schedule-gs-3a.pdf

^b Dell. (n.d.). OptiPlex 280 Desktop Computer. Retrieved January 24, 2010, from Dell Small Business: <http://www.dell.com/us/en/business/desktops/optiplex-380/pd.aspx?refid=optiplex-380&cs=bsd&cs=04>

^c Dell. (n.d.). P2210 22inch Widescreen Monitor. Retrieved January 24, 2010, from Dell Small Business: <http://accessories.us.dell.com/sna/products/Displays/productdetail.aspx?c=us&l=en&cs=bsd&cs=04&sku=320-8103>

^d Best Buy. (n.d.). APC - 8-Outlet Surge Protector - White. Retrieved January 28, 2010, from BestBuy.com: <http://www.bestbuy.com/site/APC+-+8-Outlet+Surge+Protector+-+White/9665532.p?id=1218142381283&skuId=9665532&est=surgeprotector&cp=1&lp=14>



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